

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 175 — 20,451
County Number

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

Well No. 1 Lease Name SUMMERS TRUST "A"

Footage Location
600 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Lohmann-Johnson Geologist Joseph G. Blair, Jr.

Spud Date 2/19/80 Date Completed 3/10/81 (DRL) Total Depth 6580' P.B.T.D. Surface

Directional Deviation not applicable Oil and/or Gas Purchaser DRY HOLE

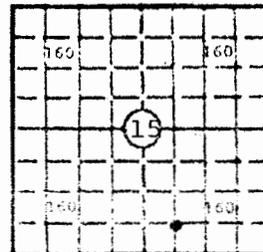
15-34-34W

S. 15 T. 34S R. 34 E W

Loc. C SW SE

County Seward

640 Acres N



Locate well correctly

Elev.: Gr. 2937'

DF 2947' KB 2948'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1687'	SS Pozmix Common	500 200	4% Gel 2% CaCl 2% CaCl
Production	7-7/8"	4-1/2"	10.5#	6270'	SS Pozmix	150	Salt Saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46 jet	6114-20'

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gals 7-1/2% FE acid w/500 SCF N2/BBL	6114-20
F/22000 gals foamed 2% KCl water + 20,000# 20-40 sand	6114-20
A/4000 gals 2% HCl, 190,000 SCF N2	6114-20

INITIAL PRODUCTION

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name SUMMERS TRUST "A"	DRY HOLE
S 15 T 34S R 34 X W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Redbed	0'	830'		
Redbed, Sand, Shale	830'	1682'		
Anhydrite	1682'	1692'		
Shale	1692'	2366'		
Lime and Shale	2366'	6570'		
TD		6570'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p align="center"><i>Paul Campbell</i> Signature</p> <p align="center">Paul Campbell, Division Production Manager Title</p> <p align="center">May 22, 1981 Date</p>
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1172

Computer Invented

12-30-3117

Anadarko Production Co
 Summers Trust "A" 1
 SW SE Sec 15-34S-34W
 Seward County, Kan
 Adamson Field

Elev. G.L. ZERO on G.L.
 8 5/8
 T.D.

DIL. T. D. to base of surface pipe
 G-FDC-CNL-Cal .. T. D. to 2600'

Distribution :

	Field prints	Final prints	Sample Log
APC Box 5050 Denver Colo 80217	3	3	1
APC Box 351 Liberal Kan 67901	2	4	1
Joe Blair	1	0	2

Samples to :
 Wichita Sample Cut
 4150 Monroe
 Wichita Kan

Telecopy to :
 Herb Johnston 303-759-4201 office
 303-986-3296 home

Thanks,

Joe Blair 624-4024



PC
PF
BL
RR

ANADARKO PRODUCTION COMPANY

Geological Well Forecast

DIVISION
Denver () Liberal (X)
DEPARTMENT
Exploration () Production (X)
WELL NAME STEVENS A
LOCATION SWSE 15 T34SR34W
COUNTY Seward

APC W.I. 100% R.I. 87.5%

OTHERS _____

OIL GAS

NUMBER 1
PROSPECT/FIELD Hamson

STATE Kansas

ELEVATION 2910 G.H. Est.

RECOMMENDATIONS:

Estimated Total Depth 6550
Casing - approx. Depths)
Surface Casing Set at 1700
Intermediate Casing Set at _____
Production Casing Set at TD
Estimated No. of DSTs _____
Estimated Amt of Coring _____

FORMATION	DEPTH	SUBSEA
Council Grove	3105	
Wabunsee	3595	
Topoka	3865	
Toronto	4355	
Marmaton	5170	
Cherokee	5900	
Morrow	5840	
Lwr Morrow Sd	6090	
Chester	6025	
Chester Mkr	6225	
Lwr Chester Sd	6465	
Ste Gen	6485	-3575

LOGGING PROGRAM: Run DIH-SFL from TD to Surface Csg
FDC-CNL-GR-CAL from TD to 2600

GEOLOGICAL LABOR 6 DAYS T.D. 6550

DEPTH AT WHICH HOLE MUST BE IN SHAPE FOR DSTs, MUD LOGGING OR CORING 5500

REMARKS: Keep 1 ft drill time & catch, wash, dry, 10 ft
samples from 2800 to TD

SIGNED A.C. Johnston DATE: 7-2-79
APPROVED R.P. Ryan DATE: 7/3/79

TOPS, CORE AND DST INTERVALS SUBJECT TO REVISION FROM INFORMATION OBTAINED DURING DRILLING.