

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6958
Name FLYNN ENERGY CORP
Address 2431 E. 61st St.
..... Suite 150
City/State/Zip Tulsa, Okla. 74136

Purchaser.....
.....

Operator Contact Person Mr. Don M. Flynn
Phone 918/749-0469

Contractor: License # 5987
Name Service Drilling

Wellsite Geologist..... Mr. Marvin Harvey
Phone..... 316/624-5970

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

..... 3-8-85 3-18-85 NA-JA
Spud Date Date Reached TD Completion Date
..... 6420' 6338'
otal Depth PBTD

Amount of Surface Pipe Set and Cemented at..... 1726feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from..... 1726feet depth to..... Surface/ 800SX cmt

API NO. 15-..... 175-20804

County..... SEWARD

..... NE SE NW Sec. 5 Twp 34S Rge. 34 East
..... West

..... 3863 Ft North from Southeast Corner of Section
..... 3135 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

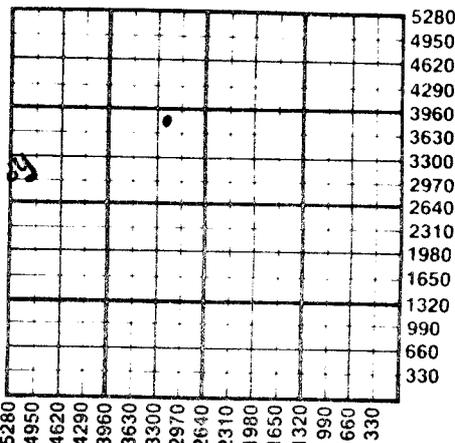
Lease Name..... CARR Well #..... 5-1

Field Name..... NORTH ARCHER

Producing Formation..... CHESTER LIME

Elevation: Ground..... 2946' KB..... 2958'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..... T-85-265

Groundwater..... 4950Ft North from Southeast Corner
(Well) 4950Ft West from Southeast Corner of
Sec 5 Twp 34SRge 34 East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name FLYNN ENERGY CORP. Lease Name..... CARR Well #. 5-1

Sec. 5 Twp. 34S Rge. 34 East West County..... SEWARD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

"SEE ATTACHED GEOLOGICAL REPORT"

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0 Bbls	25 MCF	0 Bbls	- CFPB	-

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

6078'-6120'
 Overall

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1726'	Lite	650	3% cc
Production	7 7/8"	4 1/2"	10.5#	6420'	Class H. Pozmix	150 250	3% cc 10% salt 3% cc 1/4# Flocele

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	6078'-6084'	A/2500 gal. - 7 1/2%	6078'-84'
4	6093'-6098'	A/1500 gal. - 7 1/2%	6078'-84'
4	6114'-6120'		6093'-6120'
	6078'-6120'	ACD - 7500 gal. - 15% Retarded	6078'-20'

TUBING RECORD Size 2 3/8" Set At 6050' Packer at None Liner Run Yes No

Date of First Production | Producing Method Flowing Pumping Gas Lift Other (explain).....