

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6958  
Name Flynn Energy Corp.  
Address 2431 East 61st Street  
Suite 150  
City/State/Zip Tulsa, OK 74136

Purchaser Santa Fe Minerals  
Tulsa, OK

Operator Contact Person Mr. Don M. Flynn  
Phone 918-749-0469

Contractor: License # 5987  
Name Service Drilling, Inc.

Wellsite Geologist Mr. Marvin Harvey  
Phone 316-624-5970

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

2-22-85 3-5-85 8-19-85  
Soud Date Date Reached TD Completion Date

6431! 6200!  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from 1722...feet depth to Surface w/ 800 SX cmt

API NO. 15-175-20803  
County Seward  
C SE NW 7 34S 34  East  
..... Sec..... Twp..... Rge.....  West

3300..... Ft North from Southeast Corner of Section  
3300..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name PACKER Well # 7-1

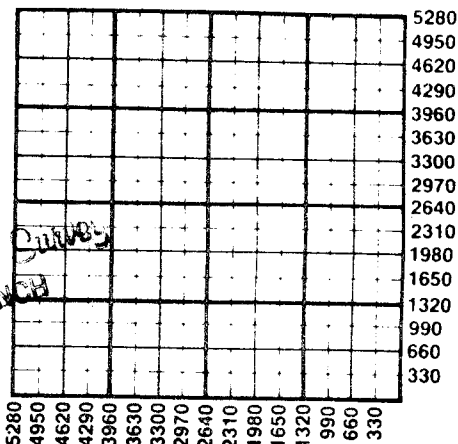
Field Name North Archer

Producing Formation Chester Lime

Elevation: Ground 2959' KB 2971'

Section Plat

NOV 13 1985  
Geological Survey  
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T-85-216

Groundwater 4290 Ft North from Southeast Corner  
(Well) 4290 Ft West from Southeast Corner of  
Sec 7 Twp 34 Rge 34  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Flynn Energy Corp** Lease Name **PACKER** Well # **7-1**

Sec. **7** Twp. **34S** Rge. **34**  East  West County **Seward**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

"Geological Report Attached"

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	---	600	---	---	---
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... **6072' to 6092'**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	172'	Lite	650	3% CC
Production	7-7/8"	4-1/2"	10.5#	6431'	Class H Pozmix	150 250	3% CC 12-1/2# Gilsomite, 10% Salt, 1/4# Flocele

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	6350' to 6411' (Total of 16 holes) Set plug @ 6200'	Acid - 2000 Gal.	6350'-6471'
4	6072' to 6076' and 6082' to 6092'	Acid - 2500 Gal. Frac. w/ 40,000 Gal. Series 72 Acid. + 40 Tons CO <sub>2</sub> .	6072'-6092'

TUBING RECORD

Size **2-3/8"** Set At **6010'** Packer at **None**

Liner Run  Yes  No

Date of First Production | Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....