

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Flynn Energy Corp.

API NO. 15-175-20,673

ADDRESS Suite 150, 2431 East 61st Street  
Tulsa, OK 74136

COUNTY Seward

FIELD North Archer

\*\*CONTACT PERSON H. E. Pickhardt  
PHONE 918-749-0469

PROD. FORMATION None

LEASE Seaton 7

PURCHASER None

WELL NO. 1

ADDRESS State Geological Survey  
WICHITA, BRANCH

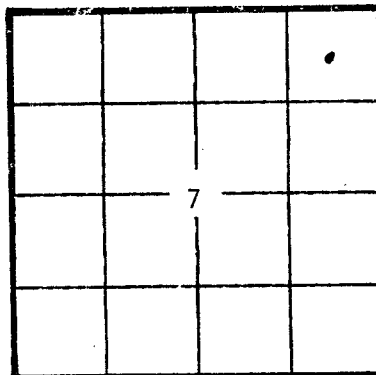
WELL LOCATION C NE NE

DRILLING Hughes Drilling Co., Inc.  
CONTRACTOR  
ADDRESS P. O. Box 6001  
Enid, Oklahoma 73702

660 Ft. from North Line and  
660 Ft. from East Line of  
the NE/4 SEC. 7 TWP. 34S RGE. 34W

PLUGGING Hughes Drilling Co., Inc.  
CONTRACTOR  
ADDRESS P. O. Box 6001  
Enid, Oklahoma 73702

WELL PLAT



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 6680' PBDT 6680'

SPUD DATE 5-5-82 DATE COMPLETED 5-26-82

ELEV: GR 2948' DF 2957' KB 2958'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1717' DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

H. E. Pickhardt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Flynn Energy Corp.

OPERATOR OF THE Seaton 7 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
5-22-82 Cored 6357-6409' Rec. 52' Shale & Lime No Sand. No Shows.			Heebner	4292' (-1334')
			Toronto	4318' (-1360')
			Lansing	4426' (-1468')
			Marmaton	5140' (-2182')
5-24-82 Schlumberger ran Dual Induction Density Neutron Logs.			Morrow Sh.	5804' (-2846')
			Miss.	6100' (-3142')
			St. Gene.	6408' (-3450')
5-25-82 DST #1 - 6345-6357' No test. Packer failed.			St. Louis	6526' (-3568')
5-26-82 DST #2 - 6175-6127' IFP: 131 - 164 ISIP: 311 FFP: 131 - 131 FSIP: 311 IHP: 3101 FHP: 3101 Initial flow fair, decreasing to weak. Final flow, weak decreasing slightly. Recovered 250' drilling mud.				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1717'	Lite Class H	750 150	2% CC, 1/4# Flocele 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			

**ACID, FRACTURE. SHOT, CEMENT SQUEEZE RECORD**