

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Flynn Energy Corp.

API NO. 15-175-20,562

ADDRESS Ste. 150, 2431 East 61st St.

COUNTY Seward

Tulsa, OK 74136

FIELD North Archer

*CONTACT PERSON H. E. Pickhardt

PROD. FORMATION Chester

PHONE 918-749-0469

LEASE Clark

PURCHASER The Permian Corp.

WELL NO. 8-1

ADDRESS P. O. Box 1183

WELL LOCATION C NE NW

Houston, TX 77001

660 Ft. from East Line and

DRILLING Ramco Drilling Corp.

660 Ft. from North Line of

CONTRACTOR

ADDRESS P. O. Box 204

the 1/4 SEC. 8 TWP. 34 SRGE. 34 W

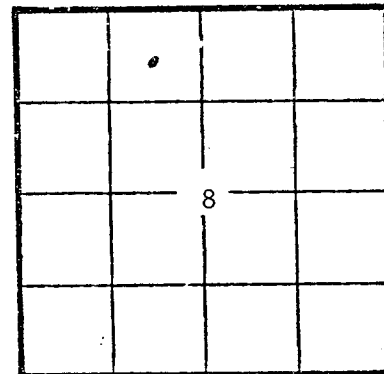
Wichita, Kansas 67201

WELL FLAT

LOGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office
Use)

TOTAL DEPTH 6600' PBSD 6600'

SPUD DATE 10-12-81 DATE COMPLETED 2-9-82

ELEV: GR 2941' DF 2950' KB 2951'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1717' DV Tool Used? No

A F F I D A V I T

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I, _____

H. E. Pickhardt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Flynn Energy Corp.

OPERATOR OF THE Clark LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS RECEIVED AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 6328' to 6386'. Rec. 400' oil, 275' HO & GCM, 575' HGOO. IHHP: 3099#, 30 Min. IFP: 233# - 250# 60 Min. ISIP: 2003#, FHHP: 3066#. 60 Min. FFP - 316# - 433# 120 Min. FSIP: 2003# Temp. 131°F Schlumberger ran Dual Induction, CNL, Density Logs.			Heebner	4295'
			Toronto	4320'
			Lansing	4432'
			Marmaton	5130'
			Morrow Sh.	5787'
			Mississippi	6086'
			St. Gen.	6397'
			St. Louis	6501'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used					Depth interval treated	
1000 Gals. 7-1/2% Spearhead Acid					6333-6352'	
25,600 Gals. 3% Gelled Acid + 20,000# 16-30 Sand					6333-6352'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
1-8-82		Flowing				
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio	
		107	50	Tr. %	467	CFPB
Disposition of gas (vented, used on lease or sold)						
Vented - Gas contract signed.				Perforations		
				6333-6352'.		
Expect first gas sales 4-1-82.						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1717'	Lt. Wt. & Cl. H	700	2-3% CC
Prod.	7-7/8"	4-1/2"	10.5#	6600'	50-50 Poz	200	4% Gel, 12 1/2#/sk. Gil. 10% Salt, 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	3-1/8" Jet Gun	6333' to 6352'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	6225'	6225'			

W E L L L O G

WELL NAME: Clark ^{JAN 22 1982}
#8-1

OPERATOR: Flynn Energy Corp.

SPUD DATE: 10-11-81

CONTRACTOR: Ramco

COMPLETION DATE: 10-28-81

CASING: 8 5/8, 24 # new, set @ 1716'
w/700 sx HOWCO lite, 2%cc, plus
150 sx CLS H, 3% cc, w/50 sx on
top three 1" pipe, 3% cc, (by
Hlbrtn, cmnt did circ, Plg down
@ 10:00 A.M.

LOCATION: C NE/4 NW/4
Sec. 8-34S-34W
Seward Cnty, Ks.

Prd. Casing: Ran 192 jnts, 41/2 10 1/2
new w/200 sx light, 12 1/2 Geleen

FORMATION

FROM

TO

Sand and Shale	0	925
Sand and Shale	925	1699
Dolemite	1699	1730
Sand and Shale	1730	1875
Lime and Shale	1875	2692
Dolomite	2692	2845
Lime and Shale	2845	3250
Dolomite	3250	3345
Lime and Shale	3345	6372
Lime	6372	6510
Lime and Shale	6510	6600
RTD	6600	