

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21251

County Seward

SW/4 - NE - SE - SW Sec. 8 Twp. 34S Rge. 34 X W

Operator: License # 6120

1250' Feet from (S)N (circle one) Line of Section

Name: Cabot Oil & Gas Corporation

2900' Feet from (E)W (circle one) Line of Section

Address 9400 N. Broadway, Suite 608

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

City/State/Zip Oklahoma City, OK 73114

Lease Name Heath Well # 2-8

Purchaser: Cabot Oil & Gas Marketing Corporation

Field Name Hugoton

Operator Contact Person: Jim R. Pendergrass

Producing Formation Chase

Phone (405) 478-6500

Elevation: Ground 2942' KB 2953'

Contractor: Name: H-40 Drilling, Inc.

Total Depth 2743' PBDT

License: 30692

Amount of Surface Pipe Set and Cemented at 802 Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  SIOW  Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Gas  ENHR  SIGW

Drilling Fluid Management Plan DLT 1 12-2-92 DR  
(Data must be collected from the Reserve Pit)

Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 5000 ppm Fluid volume 7000 bbls

Operator: \_\_\_\_\_

Dewatering method used Evaporation/Dry Out

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

**RELEASED**

Deepening  Re-perf.  Conv. to Inj/SWD

Operator Name \_\_\_\_\_

Plug Back  PBDT

Lease Name NOV 4 1993

Commingled  Docket No. \_\_\_\_\_

Quarter        Sec.        Twp.        S Rng.        E/W       

Dual Completion  Docket No. \_\_\_\_\_

**FROM CONFIDENTIAL**

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

7-6-92 8-16-92 9-2-92

Spud Date        Date Reached TD        Completion Date       

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim R. Pendergrass

Title Drilling Superintendent Date 10/29/92

Subscribed and sworn to before me this 29th day of October, 1992.

Notary Public Connie B. Turner

Date Commission Expires September 2, 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
DISTRIBUTION NOV 2 1992  
KCC \_\_\_\_\_ SWD \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_  
Other \_\_\_\_\_  
Wichita Kansas

Operator Name Cobot Oil & Gas Corporation Lease Name Heath Well # 2-8

Sec. 8 Twp. 34S Rge. 34  
 East  
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Herrington 2636'  
 Lower Krider 2698'

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-7/8"	36#	802'	Howco Lt Wt Class H	150	2% cc
Production	8-3/4"	7"	26#	2,627'	Howco Lt Wt Class C	200	2% cc 1/4#
						100	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		7200 gals NE-FE Acid	2627'-2743'

TUBING RECORD Size 2-3/8" Set At 2679' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain' \_\_\_\_\_  
 Waiting on Pipeline Connection - WNG

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Grav \_\_\_\_\_

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_