

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6120Name: Cabot Oil & Gas CorporationAddress 9400 N. Broadway, Suite 608City/State/Zip Oklahoma City, OK 73114Purchaser: Cabot Oil & Gas MarketingOperator Contact Person: Steve TurkPhone (405) 478-6501Contractor: Name: Cheyenne Drilling, Inc.

License: _____

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If cover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____12-6-95 12-12-95 2-19-96Spud Date 12-6-95 Date Reached TD 12-12-95 Completion Date 2-19-96API NO. 15- 175-215080000County SewardNW $\frac{1}{4}$ - NW $\frac{1}{4}$ - SW $\frac{1}{4}$ - Sec. 9 Twp. 34S Rge. 34 ☒ E ☐ W1320 Feet from (S) NW (circle one) Line of Section1520 Feet from E (W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)Lease Name Priefert Well # 2-9Field Name HugotonProducing Formation Chase GroupElevation: Ground 2953 KB 2958Total Depth 2916 PSTD _____Amount of Surface Pipe Set and Cemented at 766 FeetMultiple Stage Cementing Collar Used? Yes ☒ No ☐

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan alt I
(Data must be collected from the Reserve Pit) 6-6-96
FWChloride content 5000 ppm Fluid volume 2000 bblsDewatering method used Evaporate/Dewater/Backfill

Location of fluid disposal if hauled offsite _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-103, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months. If requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months), a copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

ALL requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Title Operations Manager Date 4-9-96Subscribed and sworn to before me this 9th day of April, 19 96.Notary Public [Signature]Date Commission Expires 1-26-97

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other FS
(Specify)

Operator Name Cabot Oil & Gas Corporation Lease Name Priefert Well # 2-9
☐ East County Seward
 Sec. 9 Twp. 34S Rge. 34 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.) ☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Herrington	2634	
Krider	2662	
Winfield	2748	
Ft. Riley	2800	

Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No (Submit Copy.)

List All E.Logs Run:

Compensated Spectral Natural Gamma Log,
 Dual Induction Laterolog, Spectral
 Density Dual Spaced Neutron II Log

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28#/ft	766	Prem Plus Prem Plus Lite	220 100	2% CaCl + 1/4# flocele
Production	7-7/8	4-1/2	10.5#/ft	2901	35/62 POZ C Class C	380 225	6% gel, 2% CC, 1/4#/sk celloflake

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2760-2780, 2700-2738, 2668-2680, 2636-2644	Acidize w/6000 gal 15% NE/FE HCl, Frac w/30,000 scf N2, 19,000 gal 50Q foamer 20% HCl	2636-2780

TUBING RECORD	Size 2-1/16"	Set At 2692	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 4-8-96		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 192	Water Bbls. trace	Gas-Oil Ratio -0-	Gravity N/A

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2636-2780
 (If vented, submit ACO-18.)