

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6120

Name: Cabot Oil & Gas Corporation

Address 9400 N. Broadway, Suite 608

City/State/Zip Oklahoma City, OK 73114

Purchaser: Cabot Oil & Gas Marketing

Operator Contact Person: Steve Turk

Phone (405) 478-6501

Contractor: Name: Cheyenne Drilling, Inc.

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

II Cover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12-6-95 12-12-95 2-19-96

Spud Date Date Reached TD Completion Date

API NO. 15- 175-215080000

County Seward

NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9 Twp. 34S Rge. 34 E

1320 Feet from S/N (circle one) Line of Section

1520 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Priefert Well # 2-9

Field Name Hugoton

Producing Formation Chase Group

Elevation: Ground 2953 K8 2958

Total Depth 2916 PBT

Amount of Surface Pipe Set and Cemented at 766 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I 6-6-96 SV
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 2000 bbls

Dewatering method used Evaporate/Dewater/Backfill

Location of fluid disposal if hauled offsite

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). A copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

ALL PUBLIC: The statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and all requirements herein are complete and correct to the best of my knowledge.

Titl: Operations Manager Date 4-9-96

Subscribed and sworn to before me this 9th day of April,
19 96.

Notary Public Steve Turk

Date Commission Expires 1-26-97

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

Operator Name Cabot Oil & Gas CorporationLease Name Priefert Well # 2-9Sec. 9 Twp. 34S Rge. 34 East WestCounty Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

 Yes No

Log Formation (Top), Depth and Datums

 Sample

Samples Sent to Geological Survey

 Yes No

Name

Top

Datum

Cores Taken

 Yes No

Herrington
Krider
Winfield
Ft. Riley

Electric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

Compensated Spectral Natural Gamma Log,
Dual Induction Laterolog, Spectral
Density Dual Spaced Neutron II Log

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28#/ft	766	Prem Plus Prem Plus Lite	220 100	2% CaCl + 1/4# sk flocale
Production	7-7/8	4-1/2	10.5#/ft	2901	35/62 POZ C Class C	380 225	6% gel, 2% CC, 1/4#/sk celloflake

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2760-2780, 2700-2738, 2688-2680, 2636-2644	Acidize w/6000 gal 15% NE/FE HCl, Frac w/30,000 scf N2, 19,000 gal 50Q foamed 20% HCl	2636-2780

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-1/16"	2692			

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
4-8-96		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	192	trace	-0-	N/A

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

2636-2780