

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: N/A

Completion Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Spud Date 9-23-96 Date Reached TD 10-2-96 Completion Date 11-6-96

API NO. 15- 175-21565

County SEWARD

_____ - _____ - SE - NW Sec. 10 Twp. 34 Rge. 34 E W

1980 Feet from (circle one) Line of Section

1980 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name WETTSTEIN "A" Well # 4

Field Name ADAMSON

Producing Formation STE. GENEVIEVE

Elevation: Ground 2917.2 KB --

Total Depth 6600 PBSD 6402

Amount of Surface Pipe Set and Cemented at 1674 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3151 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1210-6-98 UC
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 700 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License WJ1

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce Darlington
Title DRILLING ENGINEER Date 12-13-96

Subscribed and sworn to before me this 13th day of December 1996.

Notary Public L. Marc Harvey
Date Commission Expires _____
L. MARC HARVEY
Notary Public - State of Kansas
My Appt. Expires 6-13-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) IS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name WETTSTEIN "A" Well # 4

Sec. 10 Twp. 34 Rge. 34 East County SEWARD

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: CBL-GR, DIL, CNL-LDT, ML.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datums</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>CHASE</td> <td>2624</td> <td></td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2982</td> <td></td> </tr> <tr> <td>TORONTO</td> <td>4288</td> <td></td> </tr> <tr> <td>LANSING</td> <td>4392</td> <td></td> </tr> <tr> <td>KANSAS CITY</td> <td>4970</td> <td></td> </tr> <tr> <td>MARMATON</td> <td>5109</td> <td></td> </tr> <tr> <td>MORROW</td> <td>5760</td> <td></td> </tr> <tr> <td>CHESTER</td> <td>6073</td> <td></td> </tr> <tr> <td>STE. GENEVIEVE</td> <td>6351</td> <td></td> </tr> <tr> <td>ST. LOUIS</td> <td>6488</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	CHASE	2624		COUNCIL GROVE	2982		TORONTO	4288		LANSING	4392		KANSAS CITY	4970		MARMATON	5109		MORROW	5760		CHESTER	6073		STE. GENEVIEVE	6351		ST. LOUIS	6488	
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CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23.0	1674	P+ MIDCON 2/P+	340/100	3%CC, 1/4#SK FLC/2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8	5-1/2	15.5	6508	VERSASET	140/210	3%CC, .6% HALAD 322, 5% KCL, 1/4#SK FLC
			F. O. TOOL @	3151	MIDCON	60	NEAT

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	6410-24, 6369-94, 6352-66, CIBP @ 6402.	ACID: 2000 GAL 7-1/2% FEHCL 6352-6424 (OA) FRAC: 32550 GAL FOAMED GEL & 140,000# 6352-6394 (OA) 16/30 SD.

TUBING RECORD	Size 2-3/8	Set At 6255	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. FIRST: 11-11-96
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas 706 Mcf	Water 12 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 6352-6394 (OA)

ANADARKO PETROLEUM CORPORATION
WETTSTEIN A-4
SECTION 10-T34S-R34W
SEWARD COUNTY, KANSAS

COMMENCED: 09-23-96
COMPLETED: 10-03-96

SURFACE CASING: 1674' OF 8 5/8" CMTD
W/340SKS PREMIUM PLUS MIDCON + 3% CC
+ 1/4#/SK FLOCELE. TAILED IN W/100 SKS
PREMIUM PLUS + 2% CC + 1/4 #/SK FLOCELE.
1" W/140 SKS PREMIUM PLUS + 3 %

FORMATION	DEPTH
SURFACE HOLE	0 - 1675
RED BED	1675 - 2120
RED BED & SHALE	2120 - 2520
SHALE	2520 - 3230
LIMESTONE & SHALE	3230 - 6600 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.



WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8TH DAY OF OCTOBER, 1996.



JOLENE K. RUSSELL



NOTARY PUBLIC