

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: TO BE DETERMINEDOperator Contact Person: J. L. ASHTONPhone (316) 624-6253Contractor: Name: GABBERT-JONES, INC.License: 5842Site Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☒ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBSD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

9/7/94 9/11/94 10/27/94
 Spud Date Date Reached TD Completion Date

API NO. 15- ¹⁷⁵ 129-21,421County SEWARDSE - SE - NW - NW Sec. 10 Twp. 34S Rge. 34 X W1280 Feet from X (N) (circle one) Line of Section1250 Feet from X (W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)Lease Name WETTSTEIN "A" Well # 2HField Name HUGOTONProducing Formation CHASEElevation: Ground 2921.4 KB --Total Depth 3036 PBSD 2950Amount of Surface Pipe Set and Cemented at 620 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 9-28-95
(Data must be collected from the Reserve Pit)Chloride content 73,392 ppm Fluid volume 700 bblsDewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

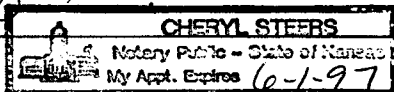
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes
 Title SR. TECHNICAL ASSISTANT Date 11/16/94

Subscribed and sworn to before me this 16th day of November,
 19 94.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) TS

SIDE TWO

Operator Name AMADAKO PETROLEUM CORPORATION Lease Name WETTSTEIN "A" Well # 2H
 Sec. 10 Twp. 34S Rge. 34 ☐ East ☒ West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run: **DUAL-SPACED NEUTRON
HIGH RESOLUTION INDUCTION
COMPENSATED SPECTRAL GAMMA**

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
B. STONE CORRAL	1658	
HERRINGTON	2608	
KRIDER	2642	
WINFIELD	2720	
TOWANDA	2780	
COUNCIL GROVE	2981	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
SURFACE	12 1/4	8 5/8	24	620	75/25 POZMIX/ CLASS H	210/150	2%CC, 1/4#SX FLC 2%CC, 1/4#SX FLOC
PRODUCTION	7 7/8	5 1/2	15.5	2994	CLASS C/ CLASS C	270/40	20%DCD, 2%CC, 1/4# SX FLOCELE/ 10%DCD, 2%CC, 1/4# SX FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	2608-2628		ACIDIZE IN 2' INTERVALS W/100 GALS 15% FE HCL PER INTERVAL, TOTAL ACID=1000 GAL. 2608-28			
2	2644-2654		FRAC W/5500 GALS 30# LINEAR GELLED 2% KCL WTR & 3000# 40/70 SD, FRAC W/15,000 GALS 30# LINEAR GELLED 2% KCL WTR & 25,000# SD, LAST 8000# PROP-LOCK 2644-54			
4	2671-2707					
TUBING RECORD		Size 2 3/8	Set At 2775	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. SI WOPL			Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours		Oil -- Bbls.	Gas 358 Mcf	Water 14 Bbls.	Gas-Oil Ratio --	Gravity --

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2608-2707 OA

☐ Other (Specify) _____

Production Interval

GABBERT-JONES, INC.
WICHITA, KANSAS

- DRILLERS' WELL LOG -

WELL NAME: Wettstein A-2H
Sec 10-34S-34W
Seward County, Kansas

COMMENCED: 9/7/94
COMPLETED: 9/11/94
OPERATOR: Anadarko Petroleum Corp.

DEPTH		FORMATION	REMARKS
From	To		
0	620	Sand	
620	1135	Redbed	Ran 15 jts of 24# 8 5/8"
1135	1315	Glorietta Sand	csg set @ 620' w/380 sks
1315	2155	Redbed	75/25 Posmix 2% CC 1/4#
2155	3031	Shale	Celophane - 150 sks
	3031 TD		Common 2% CC 1/4#
			Celophane
			PD @ 11:30PM 9/7/94
			Ran 69 jts of 15 1/2# 5 1/2"
			csg set @ 2994' w/
			270 sks Class C - 20%
			Diacel "D" 2% CC 1/4#
			Flocele - 40 sks Class C
			10% Diacel "D" 2% CC 1/4#
			Flocele
			PD @ 9:30PM 9/11/94
			RR @ 10:30PM 9/11/94

STATE OF KANSAS]

COUNTY OF SEDGWICK]

I, the undersigned, being sworn on oath, state
that the above Drillers' Well log is true and
correct to the best of my knowledge and belief
and according to the records of this office.

GABBERT-JONES, INC.