

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6120
Name: CABOT OIL & GAS CORPORATION
Address 9400 N. BROADWAY, SUITE 608
OKLAHOMA CITY, OK 73114
City/State/Zip OKLAHOMA CITY, OK 73114
Purchaser: CABOT OIL & GAS MARKETING
Operator Contact Person: STEVE TURK
Phone (405) 478-6501
Contractor: Name: BEREDCO DRILLING
License: _____
Wellsite Geologist: JIM PENDERGRASS
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SVD or Inj?) Docket No. _____
6-22-95 7-1-95 7-23-95
Spud Date Date Reached TD Completion Date

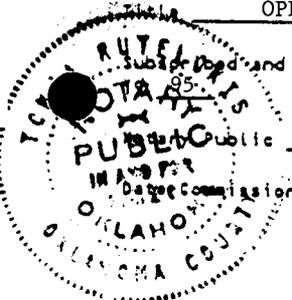
API NO. 15- 175214750000
County SEWARD
C NW/4 NW/4 Sec. 11 Twp. 34S Rge. 34 X
660 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Adamson Well # 4-11
Field Name Adamson
Producing Formation Chester
Elevation: Ground 2907' KB 2919'
Total Depth 6650' PSTD 6494'
Amount of Surface Pipe Set and Cemented at 1307 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.
Drilling Fluid Management Plan ALT 1 JPH 1-17-96
(Data must be collected from the Reserve Pit)
Chloride content 1400 ppm Fluid volume 10,000 bbls
Dewatering method used Dryout - Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name _____ KANSAS CORPORATION COMMISSION
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Fwp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Turk
Title OPERATIONS MANAGER Date 10-6-95

Subscribed and sworn to before me this 6th day of October
Tonja Ruteionis
Date Commission Expires 1-26-97



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
 XCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name CABOT OIL & GAS CORPORATION Lease Name Adamson Well # 4-11

Sec. 11 Twp. 34S Rge. 34 East West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests showing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2638	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2664	
List All E.Logs Run:		Winfield	2750	
Dual Induction Laterlog		Ft. Riley	2807	
Spectral Density Dual Spaced Neutron II Log		B/Heebner	4319	
Microlog		Toronto	4328	
Cement bond log - GR/CBL/CCL		Lansing	4450	
		Checkerboard	4816	
		Marmaton	5119	
		Oswego	5232	
		Cherokee	5357	
		Atoka	5592	
		Morrow	5780	
		Chester	6260	
		St. Gen	6440	
		<input checked="" type="checkbox"/> St. Louis	6554	
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used		

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#/ft.	1307'	Lite Prem	280 150	2% CaCl ₂ , 1/4#/sk Flocele
Production	7-7/8"	4-1/2"	10.5#/ft.	6555'	Poz H	225	2% gel, 10% bent, 0.5% TIC, 0.2% Anti-foamer, 12-1/2#/sk Kolite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Chester 6388'-6404', 6350'-6387'	Acidize w/ 3000# 20/40 Sand	6388'-6387'
		Frac w/ 57,000# 20/40 Sand	

TUBING RECORD	Size 2-3/8"	Set At 6351'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
1st production 8-25-95				
Estimated Production Per 24 Hours	Oil 9 Bbls.	Gas 702 Mcf	Water 5 Bbls.	Gas-Oil Rat' 78,000 scf/bbl not available

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 6388'-6387'