

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6958 EXPIRATION DATE June, 1985

OPERATOR Flynn Energy Corp. API NO. 15-175-20,731

ADDRESS 2431 East 61st Street, Suite 150 COUNTY Seward
Tulsa, Oklahoma 74136 FIELD North Archer

** CONTACT PERSON Mr. Don M. Flynn PROD. FORMATION Chester Sand
 PHONE 918-749-0469 No Indicate if new pay.

PURCHASER Permian Corporation LEASE Hampton "A"

ADDRESS P. O. Box 276 WELL NO. 17-3
Scott City, Kansas 67871 WELL LOCATION C NW/4 NE/4

DRILLING NRG Drilling Inc. 660 Ft. from North Line and
 CONTRACTOR ADDRESS P. O. Box 1157 1980 Ft. from East Line of
Liberal, Kansas 67901 the NE (Qtr.) SEC 17 TWP 34S RGE 34 (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6500 PBDT 6427

SPUD DATE 3-28-84 DATE COMPLETED 6-20-84

ELEV: GR 2954 DF 2965 KB 2966

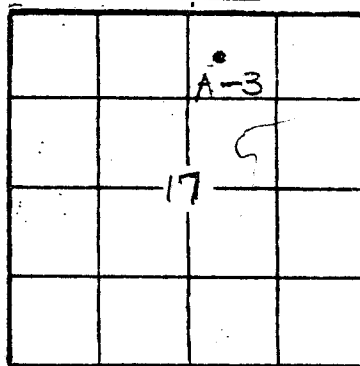
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1718 DV Tool Used? NO

WELL PLAT

(Office Use Only)

KCC _____
KGS ☒SWD/REP _____
PLG. _____

NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD R. LUCE

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

 OPERATOR Flynn Energy Corp. LEASE NAME Hampton "A" SEC 17 TWP 34 S RGE 34 (E) (W)
WELL NO 17-3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey.				

Amount and kind of material used				Depth interval treated	
Break down with 4000 Gallons Diesel Oil with surfactants &				6306' - 6311'	
clay stabilizers + 40 Ball Sealers. Frac with 18,000				6353' - 6359'	
Gallons Gelled Diesel Oil and 23,000 pounds sand.					
Date of first production 6-20-84		Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity	
Estimated Production-I.P.	Oil 45 bbls.	Gas 90 MCF	Water % 9 bbls.	Gas-oil ratio 2000	CFPB
Disposition of gas (vented, used on lease or sold) Sold to MAPCO			Perforations 6306' - 6359'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4	8-5/8	24	1718	Lite Weight Class H	600 125	3% CC 3% CC
Production Csg.	7-7/8"	4-1/2	10.5	6500	50-50 Pozmix	350 sx	10% Salt 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			2	20 Gram DP	6306 - 6311'
Size 2-3/8"	Setting depth 6296'	Pecker set at None	2	20 Gram DP	6353 - 6359'