

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6958 EXPIRATION DATE June 1985

OPERATOR Flynn Energy Corp. API NO. 15-175-20,674

ADDRESS 2431 East 61st Street - Suite 150 COUNTY Seward

Tulsa, Oklahoma 74136 FIELD West Archer

** CONTACT PERSON Mr. Don Flynn PROD. FORMATION Chester
PHONE _____ No _____ Indicate if new pay.

PURCHASER MAPCO Oil & Gas Company LEASE Baughman

ADDRESS 705 South Elgin WELL NO. 18-1

Tulsa, Oklahoma 74120 WELL LOCATION C NW NW SE

DRILLING _____ 330 Ft. from West Line and

CONTRACTOR _____ 2310 Ft. from South Line of

ADDRESS _____ the SE (Qtr.) SEC 18 TWP 34S RGE 34E 

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH _____ PBTD _____

SPUD DATE _____ DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

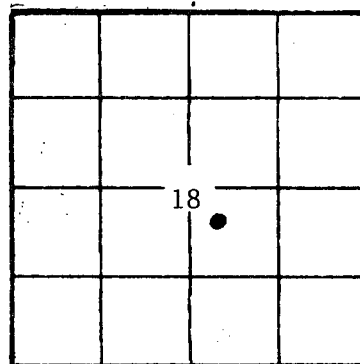
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD R. LUCE, being of lawful age, hereby certifies that:

WELL PLAT

(Office Use Only)



KCC _____
KGS ☒

SWD/REP _____
PLG. _____

NGPA _____

Side TWO

(E)

OPERATOR _____

LEASE NAME _____

SEC _____

TWP _____

RGE _____

(W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
7-11-84		Flow				
Estimated	Oil	Gas	Water	%	Gas-oil ratio	
Production-I.P.	--	bbbls. 170	MCF	1	--	
Disposition of gas (vented, used on lease or sold)			CFPB			
Sold			Perforations 6192-6216			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at