

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #5941.....
 nameROSEL ENERGY, INC.....
 addressP.O. Box 1068.....
Liberal, Kansas 67901.....
 City/State/Zip

Operator Contact PersonGEORGE D. ROSEL.....
 Phone316-624-4994.....

Contractor: license #5879.....
 nameJ. B. Bohannon Drilling Company.....

Wellsite GeologistHerb Deines.....
 Phone913-625-3380.....

Complete Type of Completion

☒ New Well ☐ Re-Entry ☐ Well

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Com
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-14-84 11-26-84 12-10-84
 Date Date Reached TD Completion Date

6650'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at1657..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-175-20,793

CountySeward.....
 145' N & 145' W of
 C NW SE Sec. 19 Twp. 34 Rge. 34 East
 (location)

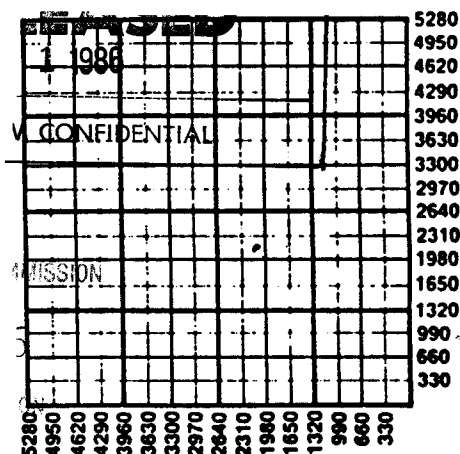
2125' Ft North from Southeast Corner of Section
 2125' Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

Lease NameHeston..... Well#1.....

Field Name

Producing FormationBasal Chester.....

Elevation: Ground2956' KB2968'



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #T. 84-767.....

☒ Groundwater2310' FSL... Ft North From Southeast Corner and
 (Well)990' FEL..... Ft. West From Southeast Corner of
 19 Sec 34 Twp 34 Rge ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **Rosel Energy, Inc.** Lease Name **Heston** Well# **1** SEC **19** TWP **34** RGE **34** ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

Heebner Shale	4288	-1320
Toronto Lime	4306	-1338
Lansing/Kansas City	4402	-1434
Marmaton Lime	5163	-2195
Morrow Shale	5866	-2898
Miss/Chester	6184	-3216
Miss/ St. Gen	6526	-3558
RTD	6590	-3622

TUBING RECORD

size 5½

set at

6590

packer at

Liner Run

☐ Yes☒ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

40

Bbls

MCF

100

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☒ used on lease☐ open hole☒ perforation☐ other (specify)

6491 - 6516

☐ Dually Completed.☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole
drilledsize casing
set (in O.D.)weight
lbs/ft.setting
depthtype of
cement# sacks
usedtype and
percent
additives

....Surface.....

..12½".....

..8.5/8.....

..23.....

..1657.....

Lite

500

2% CC

Class H

200

3% CC

....Production..

..7½".....

..5.½.....

1000' - 15.5'

5590' - 14#

Bal. Lime

50

2% gel-1

50-50 POZ

260

sonite

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

.....3.....

..6513-16.....

.....3.....

..6413-6491.....

5000' - 14#

0.15% HCl