

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5941
 Name ROSEL ENERGY, INC.
 Address P.O. Box 1068
 City/State/Zip Liberal, KS 67901

Purchaser: Koch Oil Co.
 Wichita, KS

Operator Contact Person George D. Rosel
 Phone 316-624-4994

Contractor: License #
 Name Beredco Drilling

Wellsite Geologist: Herb Deines
 Phone Hays, KS

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/15/85 8/26/85 10/3/85
 Spud Date Date Reached TD Completion Date
 6650 N/A
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1670 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-175-20,870

County Seward

Ap SW NW Sec. 20 Twp. 34S Rge. 34 ☐ East
☒ West

3140 Ft North from Southeast Corner of Section
 4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

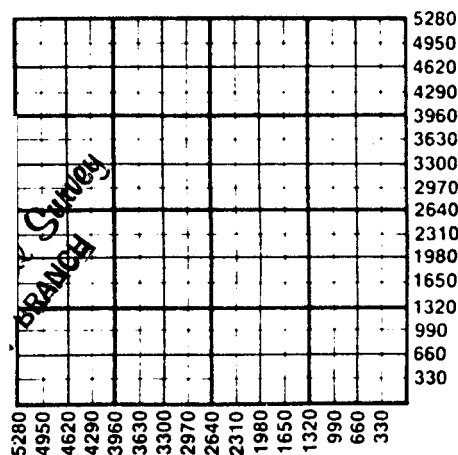
Lease Name Imbler Well # 1

Field Name

Producing Formation Chester

Elevation: Ground 2949 KB 2962 KC-KC

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc.) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator NameROSEL ENERGY INC..... Lease Name.....IMBLER.....Well #.....1.....

Sec.....20..... Twp.....34S..... Rge.....34..... ☐ East
☒ West County.....Seward.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	4290	
Toronto Lime	4317	
Lansing	4405	
Marmaton	5166	
Morrow Shale	5848	
Miss/Chester	6164	
Miss/St. Gen	6450	
Miss/St. Louis	6580	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	57.6 Bbls	165MCF MCF	trace Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold Wtg on ☐ Other (Specify) 6582-86
☐ Used on Lease

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12½	8 5/8	24#	1670	Lite	700	2%cc 3%cc
Production		4½		6649	50	190	2%gel 12½ Gil
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	6582-86			500 gal 20%		6582-86	
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2 3/8		Set At 6627		Packer at N/A			
Date of First Production		Producing Method					
10/2/85		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					