

SIDE TWO

Operator Name Santa Fe Minerals Lease Name..... Imbler Bros. Well #... 2

Sec..... 20 Twp..... 34 Rge..... 34 East
 West County..... Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Blaine Gypsum	1035	
Lorietta	1165	
Stone Corral	1655	
Red Cave	1705	
Wellington	2230	
Chase Group	2625	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... Surface.....	12-1/4	8-5/8	24	738	Class H	200	---
.....	Class C	539	---
..... Production.....	7-7/8	5-1/2	15.5	2880	Class C	350	---
.....	Surfill	130	---
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
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.....
.....
.....
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
.....	Size	Set At	Packer at	
Date of First Production	Producing Method						
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						