

**KANSAS DRILLERS LOG**

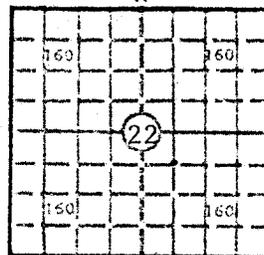
API No. 15 — 175 — 20,382  
 County Number

S. 22 T. 34S R. 34 <sup>EX</sup><sub>W</sub>

Loc. NW-SE

County Seward

640 Acres  
N



Locate well correctly

Elev.: Gr. 2918.3<sup>1</sup>

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
Anadarko Production Company

Address  
P. O. Box 351

Well No. 1 Lease Name Bloom A

Footage Location  
1980 feet from X(N) (S) line 1980 feet from (E) (X) line

Principal Contractor Lohmann-Johnson Drlg. Co. Geologist John Riggs

Spud Date 11-10-78 Total Depth 6650 P.B.T.D. 6201

Date Completed 12-6-78 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1648	Common Poz	200 500	3% CaCL 4% Gel 2% CaCL
Production	7-7/8"	4-1/2"	10.5	6244 <sup>1</sup>	SS Poz	150	.5% Cfr - 2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		6112-19

Size	Setting depth	Packer set at
2-3/8"	6104'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
A/1000 gal 7-1/2% MEC + 12 BS	6112-19
F/23,000 gal 70% foamed 2% KCL wtr + 18,250# 20-40 sand	6112-19

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) Flow

SI for pipeline

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	1450 MCF		bbls. CFPB

Disposition of gas (vented, used on lease or sold) Sold Producing interval(s) 6112-19

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Anadarko Production Company

Well No.

Lease Name

1

Bloom A

Gas

S 22 T 34S R 34 E W

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Sand	0'	1638'		
Redbed & Andy	1638'	1649'		
Redbed, Shale & Lime	1649'	2005'		
Redbed	2005'	2311'		
Redbed & Shale	2311'	2634'		
Lime & Shale	2634'	6650'		

DST #1 4305-4421 (Toronto) 30-45-45-90, tool op w/gd blo throat. Rec 1185 SW, IFP 106-407, ISIP 1029 (45), FFP 414-562, FSIP 1029 (90), HP 2106-1974.

DST #2 6089-6137 (Morrow) 20 m preflo w/vk blo, died 5 min, op 40 w/str blo (tool plugging on preflo) rec 5' DM, IFP 65-79, ISIP 1278 (40), FFP 52-118, FSIP 1790 (120), HP 3140-3100.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paul Campbell

Signature

Division Production Manager

Title

January 17, 1979

Date