

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21204

County Seward

SE-NW-NW- Sec. 23 Twp. 34S Rge. 34 X

Operator: License # 6120

1250' Feet from S(circle one) Line of Section

Name: Cabot Oil & Gas Corporation

1250' Feet from E(circle one) Line of Section

Address 9400 N. Broadway - Suite 608

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73114

Lease Name Stevesson Well # 2-23

Purchaser: Cabot Oil & Gas Marketing Corp.

Field Name Hugoton

Operator Contact Person: Jim R. Pendergrass

Producing Formation Chase

Phone (405) 478-6500

Elevation: Ground 2918' KB 2930'

Contractor: Name: H-40 Drilling, Inc.

Total Depth 2900' PBDT 2835'

License: 30692

Amount of Surface Pipe Set and Cemented at 792' Feet

Wellsite Geologist: Earth Tech

Multiple Stage Cementing Collar Used? Yes XX No

Designate Type of Completion

If yes, show depth set _____ Feet

XX New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____

XX Oil _____ SWD _____ SIOW _____ Temp. Abd.

feet depth to _____ w/ _____ sx cat.

XX Gas _____ ENHR X SIGW

Drilling Fluid Management Plan ALT 1 02 12-15-93
(Data must be collected from the Reserve Pit)

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 3000 ppm Fluid volume 4350 bbl

Operator: _____

Dewatering method used Evaporation & Drying out

Well Name: _____

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

Operator Name _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Lease Name _____ Upraise No. _____

_____ Plug Back _____ PBDT

_____ Quarter Sec. _____ Twp _____ S. Rge. _____ E/W

_____ Commingled _____ Docket No. _____

County _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

10-25-91 10-27-91 2-6-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Drilling Superintendent Date 2-24-92

Subscribed and sworn to before me this 24 day of February, 19 92.

Notary Public [Signature]

Date Commission Expires November 9, 1992

K.C.C. OFFICE USE ONLY					
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input checked="" type="checkbox"/>	NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other (Specify)

Operator Name Cabot Oil & Gas Corporation Lease Name Stevesson Well # 2-23

Sec. 23 Twp. 34S Rge. 34 East West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: *DUAL INDUCTION ^{KCC}*
SPECTRAL DENSITY ^{PH}
COMPENSATED DENSITY
MICROLOG
CORAL

Name	Top	Datum
Herrington	2657	
U Krider	2676	
L. Krider	2710	
Winfield	2765	
Ft. Riley	2823	
TD	2902	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	792'	Lite	225	2% cc & 1/4#
					Premium	150	2% cc flosea
Production	7 7/8"	4 1/2"	10.5#	2888'	Lite Wt.H	400	2% cc & 1/4#
					Lite Wt.H	150	2% cc 8/10% Halac

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	Herrington 2648-55	acidized w/4,440 gals 15% NEFE	2648-55 &
	U. Krider 2680-2687	and frac w/38,500 gals (same	2680-2687
	L. Krider 2716-2736	intervals as shown here----	2716-2736

TUBING RECORD

87 Jts	Size 2 3/8"	Set At 2751'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. WOPL Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	gals.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval ^{KCC} 2648' - 2736'