

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: Texaco Trading & Transportation

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

9-11-91 9-22-91 11-3-91
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,199

County Seward

- - NW - SW Sec. 26 Twp. 34S Rge. 34 X E W

1980 Feet from S/N (circle one) Line of Section

4620 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mehl "A" Well # 2

Field Name Adamson

Producing Formation St. Louis

Elevation: Ground 2910 KB NA

Total Depth 6750 PBTD 6710

Amount of Surface Pipe Set and Cemented at 1613 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT
(Data must be collected from the Reserve Pit)

Chloride content 700 ppm Fluid volume 5000 bbls

~~Waterflood~~ method used Natural Evaporation

Location of ~~fluid~~ disposal if hauled offsite:

Operator Name _____

~~Agent Name~~ _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

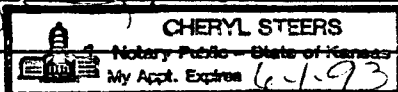
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly Williams
Title Engineering Technician Date 11-26-91

Subscribed and sworn to before me this 26 day of November

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) IS

Operator Name: Anadarko Petroleum CorporationLease Name Mehl "A"

Well # _____

Sec. 26 Twp. 34S Rge. 34☐ EastCounty Seward☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

SEE ATTACHMENT

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1613	Pozmix & Common	775	4% gel 2% cc 2% cc
Production	7 7/8	5 1/2	15.5#	6725	Litewate & Pozmis	195	6% gel 1/2% flocc 10% Salt 1/4# sx flocelle, 5#/sx gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6543-59	A/2000 gals 15% fe acid	6543-59

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	2 3/8	6581	None	

Date of First, Resumed Production, SWD or Inj.	Producing Method
10-22-91	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav
	42	107	9	2548	41° @ 60° API

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

6543-6559

ATTACHMENT

Mehl "A" No. 2
Section 26-34S-34W
Seward County, Kansas

<u>NAME</u>	<u>TOP</u>	<u>SUBSEA</u>
B/Stone Corral	1669	(+1241)
Wellington	2153	(+ 757)
Chase Group	2628	(+ 282)
Herrington	2628	(+ 284)
Krider	2693	(+ 217)
Winfield	2747	(+ 163)
Towanda	2802	(+ 108)
Ft. Riley	2864	(+ 46)
Florence	2934	(- 24)
Wreford	2962	(- 52)
Council Grove	2997	(- 213)
Admire	3391	(- 481)
Wabaunsee	3424	(- 514)
Topeka	3698	(- 788)
Heebner	4293	(-1383)
Toronto	4324	(-1414)
Amazonia	4372	(-1462)
Lansing	4436	(-1526)
Kansas City	4547	(-1637)
Marmaton	4816	(-1906)
Cherokee	5446	(-2536)
Atoka	5538	(-2628)
Morrow Formation	5810	(-2900)
Chester	6184	(-3274)
Ste. Genevieve	6435	(-3543)
St. Louis	6511	(-3601)
TD (LTD)	6750	(-3840)

WELL NAME: MEHL "A" #2
SEC 26-34S-34W
SEWARD COUNTY, KS

COMMENCED: 9-11-91

COMPLETED: 9-23-91

OPERATOR: ANADARKO PETROLEUM CORP.

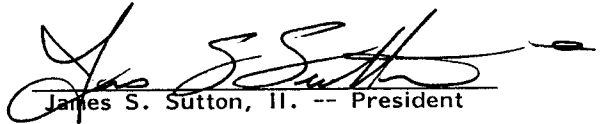
R-12

Depth		Formation	Remarks
From	To		
0	785	Sand - Redbed	Ran 39 jts of 24# 8 5/8" csg
785	1604	Redbed - Gypsum - Sand	set @ 1623' w/575 sks
1604	1624	Anhydrite	Posmix - 4% Gel - 2% CC
1624	1860	Anhydrite-Shale-Gypsum	200 sks Common - 2% CC
1860	2310	Shale	PD @ 1:30 am 9-12-91
2310	2640	Shale - Lime	
2640	6750	Lime - Shale	
6750 - TD			Ran 162 jts of 15 1/2# 5 1/2" csg set @ 6725' w/50 sks Lite - 6% Gel - 1/2# FC 145 sks - 50/50 Posmix - 10% Salt - 1/4# FC - 5# Gilsonite PD @ 2:00 pm 9-23-91 RR @ 3:00 pm 9-23-91

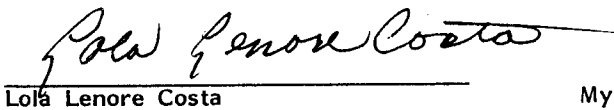
STATE OF KANSAS
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II. -- President

Subscribed & sworn to before me this
27th day September, 1991.


Lola Lenore Costa

My commission expires Nov. 21, 1992

