

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MEHL Well # 2
 Sec. 26 Twp. 34S Rge. 34 ☐ East County SEWARD
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum

SEE ATTACHMENT

**** Original Completion**

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1613	POZMIX & COMMON	775	4% GEL 2% CC, 2% CC
** PRODUCTION	7-7/8"	5-1/2"	15.5	6725	LITEWATE & POZMIX	195	6% GEL 1/2% FLOC. 10% SALT 1/2% XS FLOCEL 5#/SX GILSONITE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	6442-63, 6513-17 (ST. LEWIS)	ACIDIZE:W/4000 GAL HCL + ADDITIVES	6442-6559 OA
4	6543'-6559'		
TUBING RECORD	Size 2-3/8 Set At 6577 Packer At --	Liner Run ☐ Yes ☒ No	
Date of First, Resumed Production, SWD or Inj. RESUMED: 4-25-97	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 40 Bbls. Gas 0 Mcf Water 3 Bbls. Gas-Oil Ratio -- Gravity		

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

6442-6559 OA

ATTACHMENT

Mehl "A" No. 2
 Section 26-34S-34W
 Seward County, Kansas

<u>NAME</u>	<u>TOP</u>	<u>SUBSEA</u>
B/Stone Corral	1669	(+1241)
Wellington	2153	(+ 757)
Chase Group	2628	(+ 282)
Herrington	2628	(+ 284)
Krider	2693	(+ 217)
Winfield	2747	(+ 163)
Towanda	2802	(+ 108)
Ft. Riley	2864	(+ 46)
Florence	2934	(- 24)
Wreford	2962	(- 52)
Council Grove	2997	(- 213)
Admire	3391	(- 481)
Wabaunsee	3424	(- 514)
Topeka	3698	(- 788)
Heebner	4293	(-1383)
Toronto	4324	(-1414)
Amazonia	4372	(-1462)
Lansing	4436	(-1526)
Kansas City	4547	(-1637)
Marmaton	4816	(-1906)
Cherokee	5446	(-2536)
Atoka	5538	(-2628)
Morrow Formation	5810	(-2900)
Chester	6184	(-3274)
Ste. Genevieve	6435	(-3543)
St. Louis	6511	(-3601)
TD (LTD)	6750	(-3840)