

Operator Name ... Rosel Energy, Inc. Lease Name .BLASER... Well# .1. SEC.28... TWP.34S... RGE.34W... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Red Bed	0'	1000'
RB & Sand & Anhy	1000'	1568'
Red Bed	1568'	1662'
Red Bed & Shale	1662'	1880'
Shale & Sand	1880'	2695'
Shale & Lime	2695'	3000'
Shale & Dolo	3000'	3265'
Lime & Shale	3265'	3475'
Lime & Shale Dolo	3475'	3760'
Dolo	3760'	3930'
Lime & Shale	3930'	4190'
Lime	4190'	4375'
Lime & Shale	4375'	6680'

TUBING RECORD size set at packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production <i>SI for hookup</i>	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil Bbls	Gas 500 MCF	Water Bbls Gas-Oil Ratio CFPB Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL *At Perfs.*

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...Surface...	...12-1/4"	...8-5/8"	...24#...	...1664'...	...Class H...	...490...	...2% CC...
...Production... ...DV Tool...	...4-1/2"	...5-1/2"	...10.5#...	...46.14KB...	...HLC...	...225... ...50...	...1/4# Flo-Seal...

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4354-4364, 4368-4372	500 gals. 15%	at perfs
1	3020-3026, 3001-3007, 2994-2999, 2972-2988	10,000 gals. 20% HCL	at perfs