

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE 6/30/84

OPERATOR Petroleum Inc. API NO. 15-175-20,723

ADDRESS P. O. Box 1255 COUNTY Seward

Liberal, Kansas 67901 FIELD Wide Awake

** CONTACT PERSON Steve Phillips PROD. FORMATION Chester
PHONE 316-624-1686

PURCHASER Clear Creek LEASE Mueller "D"

ADDRESS 818 Century Plaza Bldg. WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION SW NW

DRILLING NRG Drilling 1980 Ft. from North Line and

CONTRACTOR 660 Ft. from West Line of

ADDRESS Box 1157 the (Qtr.) SEC 30 TWP 34S RGE 34W.

Liberal, Kansas 67901

PLUGGING Not applicable

CONTRACTOR

ADDRESS

TOTAL DEPTH 6745 PBDT 6535

SPUD DATE 11/21/83 DATE COMPLETED 2/ 1/84

REV: GR 2952 DF KB 2964

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1677 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steve Phillips, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve Phillips
(Name)

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

OPERATOR ~~Petroleum~~ Inc.

LEASE Mueller "D"

SEC. 30 TWP. 34S RGE. 34W

WELL NO. #1

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5850-5928 30"-60"-60"-120" REC. 90' drlg. mud IHP - 2873 FHP - 2842 IFP - 47-47 FFP - 47-47 ISI - 172 FSI - 188 BHT - 134°			Morrow Shale U. Morrow Sd L. Morrow Sd Chester Chester Sd St. Gen. St. Louis LTD	5860 5870 6166 6226 6494 6574 6640 6745
DST #2 6195-6255 30"-60"-60"-120" REC. 90' slight gas cut mud IHP - 3051 FHP - 3003 IFP - 64-68 FFP - 48-48 ISI - 929 FSI - 1660 BHT - 135°				
DST #3 6492-6535 Misrum				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Squeezed w/100 sxs. class "H" cement				6543-47 & 6551-55	
Acidized w/750 gal. 7½% HCL; fraced w/460 bbls. gelled				6495-6527	
diesel containing 14.150# 16/30 sand					
Date of first production 2/ 1/84		Producing method (flowing, pumping, gas lift, etc.) Flowing		Gravity 36.7° API	
RATE OF PRODUCTION PER 24 HOURS	OH 210 bbls.	Gas 22 MCF	Water 40 %	Gas-oil ratio 105	CFPB
Disposition of gas (vented, used on lease or sold) used on lease & vented			Perforations 6495-6527		

Report of all strings set — surface, intermediate, production, etc. — CASING RECORD (New) or (~~EXIST~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24	1677	Class "H" HLC	150 700	3%cc 2%cc
Production	7 7/8	5½	15.5	6640	HLC	25	5# 20/40 sand .6% CFR-2
					50/50 poz	210	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type squeezed	Depth interval
			1		6543-17; 6551-55
TUBING RECORD			1	.41	6495-99 & 6509-11
Size 2 7/8	Setting depth 6464	Packer set at 6464	1	.41	6517, 19, 21, 23, 25, & 27