

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name Petroleum Inc.
address P. O. Box 1255
City/State/Zip Liberal, KS 67901

Operator Contact Person Steve Phillips
Phone 316-624-1686

Contractor: license # 5879
name Bohannon Drilling

Wellsite Geologist Bob Posey
Phone 316-624-5919

PURCHASER Jayhawk Pipeline

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

WWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/9/84 3/21/84 5/31/84
Date Date Reached TD Completion Date

6700 6500
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 1724 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-175-20,746

County Seward

Approx. NE NW/4 Sec 30 Twp 34S Rge 34 West
(location)

4726 Ft North from Southeast Corner of Section
3406 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

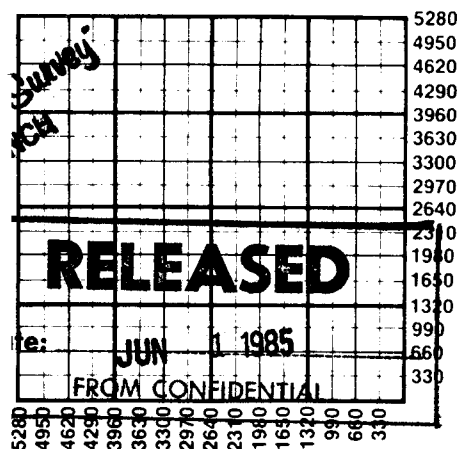
Lease Name Mueller "D" **Well#** 2

Field Name R. G. Field

Producing Formation Chester

Elevation: Ground 2952 KB 2964

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T83-619

☒ Groundwater approx 1940 Ft North From Southeast Corner and
(Well) 540 Ft West From Southeast Corner of
Sec 30 Twp 34S Rge 34 ☒ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Petroleum Inc.** Lease Name **Mueller "D"** Well# **2** SEC **30** TWP. **34S** RGE. **34** ☒ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Lansing	4417	
Marmaton	5175	
Morrow Sh	5846	
L. Morrow SS	6156	
Chester	6199	
L. Chester SS	6453	
Ste. Gen.	6511	
St. Louis	6606	
RTD	6700	

Logs run: DIL-GR; FDC-CNL-CAL

TUBING RECORD size 2 3/8 set at 6350 packer at none		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 6/ 1/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 110 Bbls	Gas 16.0 MCF	Water 3 Bbls Gas-Oil Ratio 145 CFPB Gravity 39.4

METHOD OF COMPLETION **PRODUCTION INTERVAL**
 Disposition of gas: ☐ vented ☐ open hole ☒ perforation **6456-72**
☐ sold ☐ other (specify)
☒ used on lease ☐ Duallv Completed.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	32"	20"		38		3 yds.	
Surface	12 1/2"	8 5/8"	24	1724	Lite Class "H"	600	2%cc
Production	7 7/8"	5 1/2"	15.5 & 17	6695	HLC	150	3%cc
					50/50 poz	250	5# 20-40 sand
							12 1/2# Gilsontite
							10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1	6456, 58, 60, 62, 64, 66, 68, 70, 72			Breakdown w/3000 gal. Diesel			6456-72
				Frac w/26,600 gal. gelled Diesel			
				& 22,200# 16-30 frac sand			