

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name Petroleum Inc.
address Liberal Kansas 67901
City/State/Zip

Operator Contact Person Steve Phillips
Phone 316-624-1686

Contractor: license # 5879
name Bohannan Drilling

Wellsite Geologist James Nichols
Phone 316-624-2623

PURCHASER Jayhawk Pipeline

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3/31/84 4/11/84 4/25/84
Spud Date Date Reached TD Completion Date

800 6553
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1683.21 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-175-20,749

County Seward

NE NE NW Sec 30 Twp 34S Rge 34 East
(location) xxWest

4726 Ft North from Southeast Corner of Section
4514 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

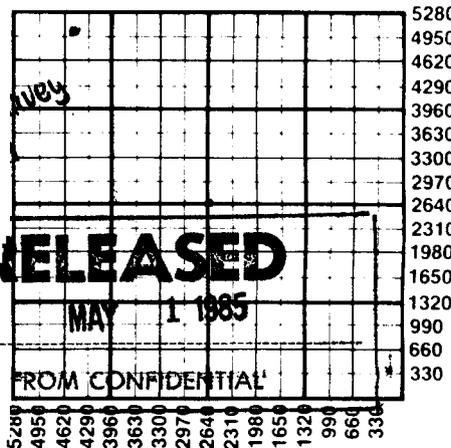
Lease Name Mueller "D" Well# 3

Field Name R. G. Field

Producing Formation Lower Chester

Elevation: Ground 2959 KB 2971

Section Plat



WATER SUPPLY INFORMATION

Source of water:
Division of Water Resources Permit # T83-619

Groundwater approx 1940 Ft North From Southeast Corner and
(Well) 540 Ft West From Southeast Corner of
Sec 30 Twp 34S Rge 34 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Petroleum Inc. Lease Name Mueller "D" Well# 3 SEC 30 TWP 34S RGE 34 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5864-5900
 Couldn't get tool to bottom

Name	Top	Bottom
Lansing	4415	
Marmaton	5171	
Morrow Sh	5851	
U. Morrow SS	5860	
L. Morrow SS	6151	
Chester	6206	
L. Chester SS	6459	
Ste. Gen.	6550	
RTD	6600	

Logs run:
 DIL-GR; FDC-CNL-GR-CAL

TUBING RECORD size 2 3/8 set at 6456 packer at 6556		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 4/25/84	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 308 Bbls	Gas 174 MCF	Water 0 Bbls
			Gas-Oil Ratio 565 CFPB
			Gravity 33.4

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

6483-6509

Waiting on pipeline connection

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	32"	20"		38	6 sx	3yd	
Surface	12 1/2	8 5/8	24	1683	Class "A"	470	3%cc
Production	7 7/8	5 1/2	15.5	6599	Class "H" Thix-set	150 170	3%cc 12 1/2# Gilson

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	6483,85,87,89,91,93,95,97,99,6501 03,05,07,09	Diesel breakdown w/2000 gals #2 Diesel w/10% Mutual Solvent	6483- 6509