

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name .. Petroleum, Inc.
Address .. P. O. Box 1255
City/State/Zip .. Liberal, KS 67901

Purchaser..... NA

Operator Contact Person .. Steve Phillips
Phone 316-624-1686

Contractor: License # 6059
Name .. Rine Drilling Co.

Wellsite Geologist..... Bob Posey
Phone..... 316-624-5919

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator ..
Well Name ..
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7/16/85 7/28/85 7-28-85
Spud Date Date Reached TD Completion Date

6690
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1662 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-175-20866

County..... Seward

Approx. NW NE Sec. 30 Twp 34S Rge. 34 East West

4726 Ft North from Southeast Corner of Section
1874 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

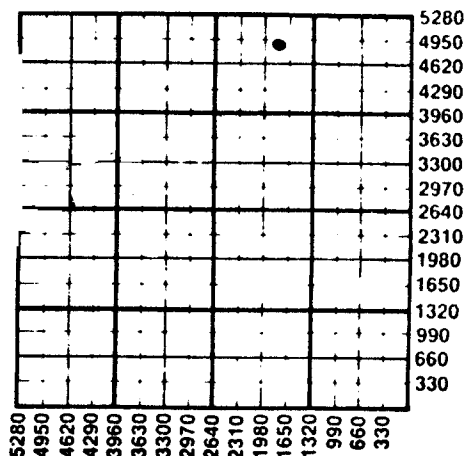
Lease Name..... Woodman "C" Well #..... 1

Field Name..... R.G.

Producing Formation..... NA

Elevation: Ground..... 2956 KB..... 2968

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.. T85-660

Groundwater.. 4726 Ft North from Southeast Corner
(Well) .. 2024 Ft West from Southeast Corner of
Sec 30 Twp 34S Rge 34 East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Operator Name Petroleum Inc. Lease Name Woodman "C" Well # 1

Sec. 30 Twp. 34S Rge. 34 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 6133-6323 30-60-60-120
 IHP - 3090 FHP - 2945
 IFP - 113-97 FFP - 129-129
 ISI - 1852 FSI - 1900
 REC. 150' gcm

DST #2 6442-60 30-60-60-120
 IHP - 3123 FHP - 3090
 IFP - 81-65 FFP - 65-65
 ISI - 65 FSI - 113
 REC. 30' drlg. mud

Name	Top	Bottom
Morrow Shale	5829	
L. Morrow Sand	6100	
Chester Limestone	6166	
Chester Middle Sd	6354	
L. Chester Sd	6424	
Sand	6444	
St. Gen.	6490	
St. Louis	6586	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	24#	1662	H/C	600	2%cc
					H	150	3%cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method