

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6958
Name Flynn Energy Corp.
Address Suite 150
2431 East 61st Street
City/State/Zip Tulsa, Oklahoma 74136

Purchaser: Not Determined

Operator Contact Person Mr. Don M. Flynn
Phone 918-749-0469

Contractor: License # 6666
Name NRG Drilling Inc.

Wellsite Geologist Marvin Harvey
Phone 316-624-5970

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-5-84 12-16-84 3-13-86
Spud Date Date Reached TD Completion Date
6600 6560
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1700 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1700 feet depth to Surface, 750 SX cmt

API NO. 15-175-20,805

County Seward

C. SE SE Sec. 32 Twp. 34S Rge. East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

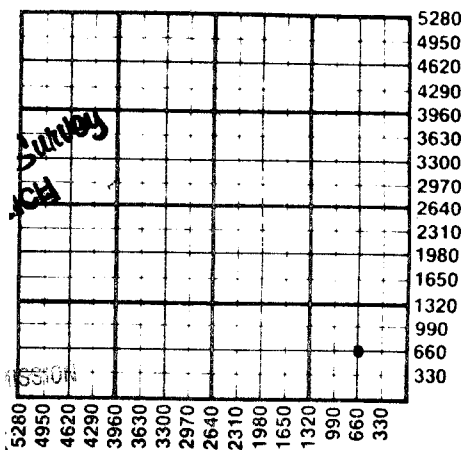
Lease Name Courtney Well # 32-1

Field Name Wide Awake

Producing Formation Chester Sand

Elevation: Ground 2911 2922 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T 84-937
Division of Water Resources Permit #

100' Northeast of well location.
 Groundwater 100' Northeast of well location.
(Well) Surface Water
Sec 32 Twp 34S Rge 34 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Flynn Energy Corp. Lease Name Courtney Well #.....

Sec. 32 Twp. 34S Rge. 34 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

"Geological Report Attached"

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0	*659	0	-	-
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 6196 - 6210
 Used on Lease
 Dually Completed
 Commingled

*One Point Potential Test Attached.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12-1/4 7-5/8	8-5/8 4-1/2	24 10.5	1700 6600	Class H 50-50 Pozmix	150 250	3% CC 12-1/2% of Gilsonite, 10% Sal 3/4% CFR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
..4.....	..6440 - 6445'	Acidize 2000 gallons OSA + 20 ball sealers. Frac w/13,000 gallons	6440-6445
..4.....	..6196 - 6210'	Apollo Gel w/23 Tons CO ₂ + 9500# Sand 1500 Gal Acid - Frac 20,000 20,000 Gallons West Pad Gallons 15% Retarded Acid + 41 Tons CO ₂	6196-6210

TUBING RECORD Size 2-3/8 Set At 6090 Packer at 6350 Liner Run Yes No

Date of First Production 3-12-85 Producing Method Flowing Pumping Gas Lift Other (explain)....