

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67005-0351Purchaser: NONEOperator Contact Person: DAVID W. KAPPLEPhone (316) 624-6253Drill Contractor Name: CHEYENNE DRILLINGLicenses: 5382

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIGW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Dore, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Casing/Log ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____10-13-97 10-28-97 P&A 10-30-97
Spud Date Date Reached TD Completion DateAPI NO. 15- 175-21672County SEWARD plugged 11/28/97SW - SE - NE - NW Sec. 34 Twp. 34 Rge. 34 X E1250 Feet from QX (circle one) Line of Section2300 Feet from XAD (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name MATKIN "A" Well # 2Field Name WIDEAWAKEProducing Formation NONEElevation: Ground 2204.5 KB _____Total Depth 3100 PBTD 0Amount of Surface Pipe Set and Cemented at 630 feetMultiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sk cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 1000 ppm fluid volume 700 bblsDewatering method used DRY, BACKFILL & RESTORE LOCATION

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter 1 Sec. 34 Twp. 34 Rge. 34 E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey

L. MARC HARVEY

Title DRILLING TECHNICAL ASSISTANT Date 11-18-97Subscribed and sworn to before me this 18th day of November1997Notary Public Freda L. Hinz

Date Commission Expires _____

F FREDA L. HINZ
Notary Public - State of Kansas
Exp. Date 5-15-99

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

✓ Distribution
KCC ☐ SWD/Rep ☐ WSPA
KGS ☐ Plug ☒ Other (Specify)