

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5469
Name Anadarko Production Company
Address Box 351
.....
City/State/Zip Liberal, Kansas 67901

Purchaser..... NA
.....

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: License # 7860
Name Johnson Drilling Company, Inc.

Wellsite Geologist..... Joe Blair
Phone..... (316) 624-2804

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/28/84 1/8/85 1/10/85
pud Date Date Reached TD Completion Date

6815 Surface
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1598 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-175-20,821
County..... Seward
..... NE Sec. 35 Twp. 34S Rge. 34 ☐ East ☒ West

3780 Ft North from Southeast Corner of Section
2000 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

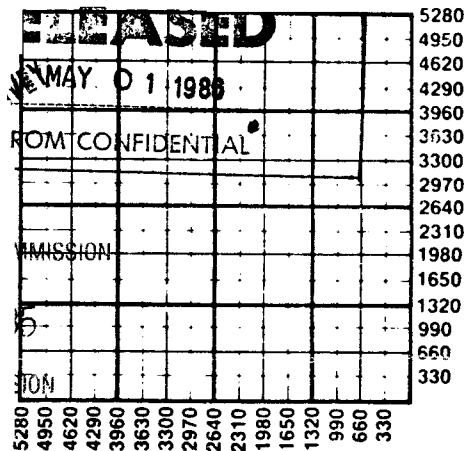
Lease Name..... Printz "B" Well #..... 3

Field Name..... Sand Pit Prospect

Producing Formation.....

Elevation: Ground..... 2892 KB..... 2904

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #..... T84-998

☒ Groundwater..... 3780 Ft North from Southeast Corner
(Well) 2000 Ft West from Southeast Corner of
Sec 35 Twp 34S Rge 34 ☐ East ☒ West

☐ Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with logged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Anadarko Production Company Lease Name Printz "B" Well # 3
 Sec. 35 Twp. 34S Rge. 34 ☐ East ☒ West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Schlumberger ran Compensated Neutron/Lithodensity w/GR and Dual Induction/SFL w/GR

Name	Top	Bottom
Surface, Clay, Sand	0'	400'
Redbed, Sand, Shale	400'	1585'
Anhydrite	1585'	1602'
Shale	1602'	2716'
Lime & Shale	2716'	6815'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1598	Pozmix Common	550 200	4% Gel 3% CaCl

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

JOHNSON *Drilling Company, Inc.*



OFFICES IN

EVANSVILLE, INDIANA

TEL. (812) 428-4911

OKLAHOMA CITY, OKLAHOMA

TEL. (405) 943-7667

REPLY TO:

3535 N. W. 58th - Suite 710
Oklahoma City, Oklahoma 73112

January 15, 1985

Anadarko Production Company
P. O. Box 351
Liberal, Kansas 67901

Attn: Mr. Paul Gatlin

DRILLERS LOG for:

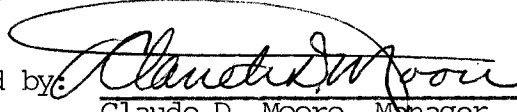
Printz "B" # 3
Section 35-34S-34W
Seward County, Kansas

0' - 400'
400' - 1585'
1585' - 1602'
1602' - 2716'
2716' - 6815'

Surface, Clay, & Sand
Redbed, Sand, & Shale
Anhydrite
Shale
Lime & Shale

JOHNSON DRILLING COMPANY, INC.

Signed by:


Claude D. Moore, Manager

STATE OF OKLAHOMA:

COUNTY OF OKLAHOMA:

Subscribed and sworn to before me this 15th day of January, 1985.

 Notary Public

My Commission Expires:

12-19-85