

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL *gmk*
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6120
Name: Cabot Oil & Gas Corporation
Address: 600 17th Street, Suite 900N
City/State/Zip: Denver, CO 80202
Purchaser: Duke Energy Field Services
Operator Contact Person: Jean Arnold - Prod. Tech.
Phone: (303) 226-9443
Contractor: Name: Zenith Drilling Corp. Rig #1, PH#: 316-684-9777
License: 5141
Wellsite Geologist: None

API No. 15 - 175-21928-00-00
County: Seward
SE SE NW NW Sec. 11 Twp. 34 S. R. 34 East West
1250' feet from S / (N) (circle one) Line of Section
1250' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Adamson Well #: 7-11
Field Name: Hugoton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

Producing Formation: Chase Group
Elevation: Ground: 2914' Kelly Bushing: 2924'
Total Depth: 2930' Plug Back Total Depth: 2870'
Amount of Surface Pipe Set and Cemented at 746 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume 2000 bbls
Dewatering method used Evaporation and dry out
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter Sec. Twp. S. R. East West
County: Docket No.:

4/12/04 4/15/04 5/14/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jean Arnold*
Title: Production Tech. Date: 6/02/04

Subscribed and sworn to before me this 2nd day of June,
20 04.

Notary Public: *Kathryn B. Flager*

Date Commission Expires:

KATHRYN B. FLAGER
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 11/12/2007

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

58587

Side Two

Operator Name: Cabot Oil & Gas Corporation Lease Name: Adamson Well #: 7-11
 Sec. 11 Twp. 34 S. R. 34 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Herrington	2,641' 2,924' KB
	Upper Krider	2,667' 2,924' KB
	Lower Krider	2,700' 2,924' KB
	Winfield	2,751' 2,924' KB
	Ft. Riley	2,810' 2,924' KB

GR/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#, J-55 ST&C	746'	A Serv Lite	240	3% CC+1/4#/SX CF 12.2 slurry
					Common	160 Total=400	2% cc+1/4#/sx CF 14.8# slurry
Production	7-7/8"	4-1/2"	10.5#, J-55 ST&C	2,924'	A Serv Lite, 50:50 Poz	310+175=485	See attached csg record

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 03 2004
CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Winfield: 2754' to 2764' (20 holes)	Total Job: 37 bbls 15% HCl, flushed w/44 bbls 2% KCL wtr	
2	Winfield: 2768' - 2778'	Total Job: 38 bbls 15% HCl w/60-7/8" 1.3 SG ball sealers	
		Displaced with 44 bbls 2% KCL	
2	Herrington 2641'-2660', Upper Krider / 2667' - 2680', Lower Krider / 2708' - 2734'	Total Job: 8700 gal 15% HCl w/150 1.1 SG ball sealers	
		with 36 bbls 2% KCl wtr.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	2,836'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-25-04		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	33 MCFD	0 BW	None	.7239

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval