

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

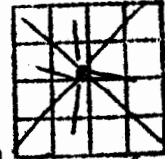
2-34-35W

Company - TEXAS CO. & COLUMBIAN FUEL CORP.
Farm - R. W. Packer No. 1
Unit

SEC. 2 T. 34 R. 35W
SE SE SE NW

Total Depth. 2795 PB 2793
Comm. 5-12-49 Comp. 5-21-49
Shot or Treated. Acidized
Contractor. Kuhn Drdg.
Issued. 7-30-49

County. Stevens
KANSAS



Elevation. 2977' Ind

Production. 26,871,000 gas

CASING:

10 3/4" 717' w/425 sx. Universal blk scm.
7" 2794' w/600 sx. cem. 4% jel. &
w/200 sx. reg. cem.
Figures Indicate Bottom of Formations.

clay & sand	250	
sand & gravel	610	
clay & sand	655	6-15-49
red bed	727	
red bed & gyp	1090	
red bed & sand	1350	6-29-49
red bed & anhyd.	1495	
red bed	1670	
anhyd.	1925	
anhyd. & red bed	2025	
anhyd. & shale	2305	
anhyd., shale & lime	2395	
anhyd.	2425	
anhyd. & shale	2535	
anhyd. & lime	2620	
anhyd. & gyp	2655	
anhyd. & lime	2760	
lime	2795	
Total Depth PB 2793		

PSI to vacuum. Max. press. on com-
pressor 660# PSI. Tested 7907 MCF gas.
Acidized w/10,000 gals. 7 1/2 % acid
flushed w/9000 gals. water, no press.

Tested 26,871 MCF gas on 72 hour shut
in, 20 min. blow down test. Well head
pressure 394#. Producing from perforation
Winfield 2758-2788
Krider 2706-2740
Hollenberg & Herington 2647-2661

Tops	
Anhyd.	1663
Herington	2653
Krider	2704
Winfield	2755

REMARKS:

6-8-49 Drilled cem. to 2793'.

6-9-49 Perforated Winfield 2758-2788'
w/ 180 1/2" holes, no show of gas.
Acidized w/2000 gals 15% acid
flushed w/4750 gals. wtr., max.
press. 600# PSI to vacuum. Tested
2743 MCF gas.

6-10-49 Perforated Krider 2706-2740'
w/204 1/2" holes, no incr. in
gas. Set packer at 2749' and
acidized w/2000 gals. 15% acid
flushed w/4665 gals wtr. max.
press. 350# PSI to vacuum.
Tested 4460 MCF gas.

6-11-49 Well caught fire at 8:30 a. m.
fire put out at 11:00 AM with wtr.
& chemicals. Damaged contractor's
tools.

6-14-49 Perforated Hollenberg & Herington
from 2647' to 2661' w/84 9/16"
holes, no incr. in gas. Set
packer at 2690' and acidized w/1000
gals. 15% acid flushed w/4685 gals.
wtr, max. press. 1000# PSI, min.
press. 450# PSI. Tested 4700 MCF gas.

6-15-49 Acidized all perforations w/10,000
gals. 15% acid flushed with
9000 gals. wtr, max. press. 100#