

KANSAS DRILLERS LOG

MAR 17 1972

S. 17 T. 34S R. 35 <sup>XX</sup>W

Loc. 1980' FNL, 1980' FEL NW/4

County Stevens

API No. 15 — 189 — 20318  
County Number

Operator  
Cities Service Oil Company

Address  
3545 N. W. 58th Street, Oklahoma City, Oklahoma 73112

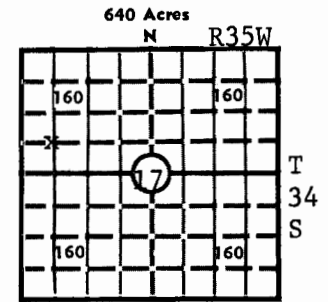
Well No. 2 Lease Name DeCamp A

Footage Location  
1980 feet from (N) ~~XX~~ line 1980 feet from (E) ~~XXX~~ line of NW/4

Principal Contractor Rains & Williamson Oil Co. Geologist ---

Spud Date 9-18-76 Total Depth 6700' P.B.T.D. ---

Date Completed 10-19-76 Oil Purchaser ---



Locate well correctly  
Elev.: Gr. 3037'  
DF \_\_\_\_\_ KB \_\_\_\_\_

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1730'	Class H	850	Cemented w/700 sx. Howco Lite w/2% CaCl & 1/4# Flocele followed by 200 sx 60/40 Pozmix w/3% CaCl & 1/4# Flocele.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
Dry Hole - No Test Conducted		----			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
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Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator Cities Service Oil Company

Well No. 2 Lease Name DeCamp A Dry Hole

S 17 T 34 S R 35 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Redbed	0	910	DST #1 Shawnee	4160-4250'
Red Bed	910	1160	DST #2 Upper Lansing	
Sand	1160	1450	4420-4450'	
Sand & Redbed	1450	1606	DST #3 Lower Lansing KC	
Shale	1606	2068	4944-4964'	
Shale & Shells	2068	2290	DST #4 Marmaton	5176-5280'
Shale & Lime	2290	2400	DST #5 Marmaton	5564-5593'
Lime & Shale	2400	3141	DST #6 Morrow S-3	6160-6220'
Lime	3141	3870	DST #7 Chester	6221-6277'
Lime & Shale	3870	3970	DST #8 Marmaton	5154-5188'
Shale & Lime	3970	4049		
Lime & Shale	4049	4140	Ran Schlumberger Borehole	
Lime	4140	4830	Compensated Log	2600-6682',
Lime & Shale	4830	5100	Dual Induction Laterolog	
Lime	5100	5471	1729-6681' & Compensated	
Lime & Shale	5471	5593	Formation Density w/Gamma	
Shale	5593	5644	Ray-Caliper Log to 6676'.	
Lime & Shale	5644	5858		
Shale & Lime	5858	5968		
Lime & Shale	5968	6565		
Shale & Lime	6565	6624		
Lime	6624	6700		
TD		6700		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>H. E. Massey</i></p> <p>Signature</p>
	<p>H. E. Massey</p> <p>Operations Manager</p> <p>Title</p>
	<p>October 21, 1976</p> <p>Date</p>