

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

25-34-35W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation

API NO. 15-189-20669

ADDRESS 3545 N.W. 58th Street

COUNTY Stevens

Oklahoma City, Oklahoma 73112

FIELD Kinney

** CONTACT PERSON Mr. Raymond Hui
PHONE 405-949-4400

PROD. FORMATION Chester

PURCHASER Citgo Petroleum Corp.

LEASE Federal Land Bank C

ADDRESS Box 3758

WELL NO. 2

Tulsa, OK 74102

WELL LOCATION C NE SE

DRILLING Johnson Drilling Co., Inc.

660 Ft. from East Line and

CONTRACTOR ADDRESS Suite 710, 3535 N.W. 58th St.

1980 Ft. from South Line of the SE (Qtr.) SEC 25 TWP 34 RGE 35 (W)

Oklahoma City, OK 73112

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	25		
			*

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 6762 PBDT 6713

SPUD DATE 9-28-83 DATE COMPLETED 12-8-83

ELEV: GR 2953' DF 2963' KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1641 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Verlin Meier

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Prod. Region Mgr.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Surface, clay, sand	0	450	Logging: Dual	Ind. w/cal
Redbed, sand, shale	450	1632	& GR, Microlog	w/GR, CNL-FDC
Anhydrite	1632	1642	w/GR & Prolog	CBL, CCL.
Shale	1642	2930		
Lime, shale	2930	3630		
Shale	3630	4032		
Lime, shale	4032	6762		
T.D.		6762		
Glorietta sand	1108	1305'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Trtd. Chester sand w/1200 gals diesel oil. Frac trtd w/36,500 gals.	6503-15'
gelled diesel oil, w/33,000 # 20/40 sand and 9,000# 10/20 sand.	
Date of first production 11-23-83	Producing method (flowing, pumping, gas lift, etc.) Pumping
	Gravity 41.2°
Estimated Production -I.P. Oil 52 bbls.	Gas 49 MCF
	Water % 71 bbls.
	Gas-oil ratio 942 CF
Disposition of gas (vented, used on lease or sold) To be sold into casinghead system	Perforations 6503-15

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1641'	65/35 Poz	650	2% CaCl, 1/4# Flocele, 6% tot. ge
					Class "G"	125	3% CaCl, 1/4# Flocele
Production	7-7/8"	5-1/2"	15.5	6760'	50/50 Pozmix	175	18% Salt, 8% CFR-1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Shots type	Depth interval
2 3/8"			4 DPJ	Chester	6303-15' KB
Size	Setting depth	Packer set at			
3 1/4"					

TUBING RECORD

SN @ 6496' KB

4 DPJ

Chester

6303-15' KB