

36-34-35W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-189-20683

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, Oklahoma 73112 FIELD Kinney

\*\* CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Chester

PHONE 405-949-4400

PURCHASER Citgo Petroleum Corp. LEASE Garmon A

ADDRESS Box 3758 WELL NO. 3

Tulsa, OK 74102 WELL LOCATION C NW NW

DRILLING Bohannon Drlg., Inc. 660 Ft. from North Line and

CONTRACTOR P.O. Box 6 660 Ft. from West Line of

ADDRESS Liberal, KS 67901 the NW (Qtr.) SEC36 TWP 34 RGE 35 (W)

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 6669' KB PBDT 6623'

SPUD DATE 11-13-83 DATE COMPLETED 1-12-84

ELEV: GR 2960' DF KB

DRILLED WITH (CAMR) (ROTARY) (ATB) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1676' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

WELL PLAT

X			
		36	

(Office Use Only)

KCC  
KGS

SWD/REP  
PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/3000 gals diesel w/6 gal Hy Flo IV	6493-6557
Frac trtd w/59,000 gals gel diesel oil & 62,500# 20/40 sand & 16,300# 10/20 sand	"

Date of first production on State Pot. test 12-15-83	Producing method (flowing, pumping, gas lift, etc.) Pmp 19 BLO, 241 BNO, 15 BW 1-12-84	Gravity 40.2° API
Estimated Production -I.P. Flo test 209 bbls.	Gas 136 MCF	Water % - Gas-oil ratio 651

Location of gas (vented, used on lease or sold) be sold into casinghead system

Perforations 6493-6557'

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface, clay, sand	0	390	LOGGING:	
Sand, Redbed, shale	390	1289	Dual Induc. SF w/GR,	
Redbed, anhydrite	1290	1675	Comp. Neutron-FDC w/GR &	
Anhydrite	1675	1740	caliper, Minilog, CBL/GR/CCL	
Redbed, anhydrite	1740	2132		
Anhydrite, shale	2132	2236		
Dolomite	2236	3150		
Dolomite, lime	3150	3616		
Lime & shale	3616	6305		
Shale	6305	6425		
Lime & shale	6425	6489		
Core from 6489-6414 - Oil Cut Chester Sd	6489	6514		
Shale, sand, lime	6514	6630		
Lime & shale	6639	6669		
T.D.		6669		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediates, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1676	Howco Lite	675	2% CaCl, 1/2# Flocele, 6% tot gel
					Class "H"	125	3% CaCl, 1/4# Flocele
Production	7-7/8"	5-1/2"	15.5, 14	6668	50/50 Poz	175 salt	2% Tot Gel, .8% CFR-2, 18% 1/4# flocele

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Charge type	Depth interval
			2 DPJ	Chester	6493-6499 6512-6557

**TUBING RECORD**

Size	Setting depth	Packers set at
2-3/8"	6481	