

30-34-36W COPY *JW*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-22012
County Stevens
C - N/2 - NE S 30 T 34S R 36 W

Operator: License # 3871
Name: Hugoton Energy Corporation **CONFIDENTIAL**

660 Feet from N Line of Section
1320 Feet from E Line of Section

Address: 301 N. Main, Suite 1900

Footages Calculated From Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Parker Estate Well # 2-30

Purchaser:

Field Name Hanke

Operator Contact Person: Earl Ringeisen

Producing Formation

Phone (316) 262-1522

Elevation: Ground 3091' KB

Contractor: Name: Gabbert & Jones

Total Depth 6800' PBSD

License: 5842

Amount of Surface Pipe Set and Cemented at 1818' Feet.

Wellsite Geologist: Wes Hansen

Multiple State Cementing Collar Used? Yes No

Designate Type of Completion

If yes, show depth set _____ Feet

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan N/A 5-30-96
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 700 ppm Fluid volume 280 bbls

Well Name:

Dewatering method used

Comp Date _____ Old Total Depth: _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name _____

Plug Back _____ PBSD

Lease Name _____ License No. _____

Commingled _____ Docket No. _____

Quarter _____ Sec _____ Twp _____

Dual Completion _____ Docket No. _____

County _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

11/7/95 _____ 11/20/95 _____ 11/21/95 _____
Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl Ringeisen
Title Production Manager Date: _____

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 _____ KCC _____ SWD/Rep _____ NGPA
 _____ KGS _____ Plug _____ Other (Specify)

Subscribed and sworn to before me this _____ day of FEB 1996
Notary Public Arlene Vallinotte

Date Commission Expires July 21, 1999
ARLENE VALLINOTTE
Notary Public
7-21-99

RECEIVED
KANSAS CORP COMM
FEB 23 11:30