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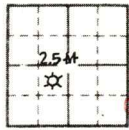
5-107W Map No. 1-83

OPER SOCONY MOBIL OIL CO.  
WICHITA, KS.

WELL #1 PARKER ESTATE "B"  
DR GRAHAM MICHAELIS DRLG.

FIELD VOORHEES FIELD (MRW - ST L)

IP GA 2,500,000 CFGPD, MRW 6314-24



S-T-R 19-34S-36W

SPOT C NE SW

CO STEVENS (KS)

ELEV E3104 DF

(DF LOG)

SHAW	2798 + 306
LAN	4318 -1214
MAR	5124 -2020
CHER	5424 -2320
MRW	5932 -2828
L/MRW SD	
	6304 -3200
CHES	6329 -3225
STE G	6570 -3466
ST L	6724 -3620
RTD	6850 -3746
LTD	6841 -3737

*S3 6304-3200  
14/24*

*noch sd*

SPUD 3-15-66 8" 1752 W/550 SX.

(LOST 200 BM @6699)

Ø #1 (ST L ) 6705-44, JAMMED, R 39' - ALL LMST  
Ø #2 (ST L ) 6744-6804, R 60' - ALL LMST, FLUOR & ODOR  
THRU-OUT

RTD 6850, SCHLUMBERGER LOG, 4½" 6450 W/125 SX. W/DV TOOL  
@2967 W/100 SX.

MICT, CO 6391, GRN LOG, § DRY, LD W/1000' WTR, PF 40/  
6314-24 (MRW), § 2 HRS, NSO/G OR WTR, FRAC W/18,000 GAL  
3% ACID TREATED WTR X 18,000# SD X 500# HULLS (TOTAL LD  
+ 655 BW), § 4 TIMES - WELL FLOWED, FLO LD + EST 2,456,000  
CFGPD, STAB FLO RATE 2,456,000 CFGPD + 50 BLW/7 HRS, BACK  
PRESS 25# (-4 BLW), 60 HR SICP 1540#, RNG 1½" TBG  
SI 10 DAYS, SITP 1581#

COF GA 2,500,000 CFGPD, MRW 6314-24 (2½" TBG), COMPLETED

*Data Inc*

MISCEL DATA

GEOL Co. GEOL.

ELEV 3107 KB

SPUD DATE 3-15-66

FTG

3096 GR

DRLG COMP

SUPPT

FR by DATA 3-2-66

CSG 8" 1752 W/550 SX. 4½" 6450 W/125 SX .

COMP by 5-12-66