

6-34-37W

MAR 18 1974  
 State Geological Survey  
 WICHITA, BRANCH

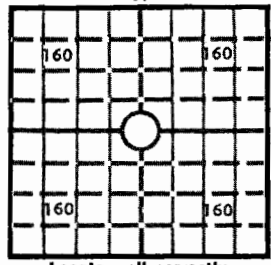
**KANSAS DRILLERS LOG**

S. 6 T. 34S R. 37 <sup>JEX</sup> W

Loc. 1250' FS&WL

County Stevens

640 Acres  
 N



Elev.: Gr. 3158'

DF \_\_\_\_\_ KB \_\_\_\_\_

API No. 15 — 189 — 20,216  
 County Number

**CONFIDENTIAL**

Operator  
Anadarko Production Company

Address  
Box 351 Liberal, Kansas 67901

Lease Name  
1 Kimzey "B"

Location  
1250 feet from ~~XXX~~(S) line 1250 feet from JEX (W) line

Principal Contractor  
Gabbert-Jones, Inc.

Geologist

Spud Date  
1/8/74

Total Depth  
3010'

P.B.T.D.

Date Completed  
1/28/74

Oil Purchaser

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	18#	295'	Common	275	3% CC
Production	7-7/8"	5-1/2"	15 5# & 14#	3007'	LiteWate	500	12-1/2# Gilsonite 4% gel
					Pozmix	150	18% salt + .5% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		2919-80' OA

**TUBING RECORD**

Size	Setting depth	Packer set at
2-1/16"	2912'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized w/2000 gallons 15% HCL + 125 BS. Fraced w/ 80,000 gallons water + 60,000# riversand.	2919-80' OA

**INITIAL PRODUCTION**

Date of first production <u>Not connected as yet</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold) <u>Will be sold</u>	Producing interval (s) <u>2919-80' OA</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Kimzey "B" Gas Well

S 6 T 34 S R 37 <sup>EX</sup> W

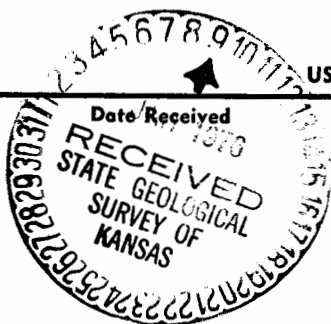
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	100	Log tops:	
Sand	100	295		
Sand & gravel	295	585	Council Grove	2915'
Red bed	585	800		
Red bed, anhydrite & sand	800	1275	Logs:	
Sand & anhydrite	1275	1585		
Shale & shells	1585	1775	Nuclear Log	1500-3007'
Lime & shale	1775	3010		
Total Depth	3010			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



*T.W. Williams*  
T.W. Williams Signature

Division Office Supervisor

February 18, 1974

Date

DRILLER'S LOG

6-34-37W

WELL NAME Kimzey "B" #1

COMPANY OPERATING Anadarko Production Company  
 ADDRESS OF COMPANY Box 351, Liberal, Kansas 67901

WELL LOCATION 1/4 1/4 1/4

1250 Ft. North of South Line,  
1250 Ft. East of West Line, Sec. 6, Twp. 34S, Rge. 37W, Stevens County, Kansas

DRILLING STARTED 1/8, 19 74, DRILLING COMPLETED 1/13, 19 74  
 WELL COMPLETED 1/28, 19 74, WELL CONNECTED \_\_\_\_\_, 19 \_\_\_\_\_

ELEVATION 3158 Ft. Ground Level CHARACTER of WELL (Oil, Gas, Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Council Grove	2919	2923	12	Acidized 2919-80'	OA w/2000 gallons
"	2926	2936	30	15% HCL + 125 BS.	Fraced w/80,000
"	2942	2951	27	gallons water + 60,000#	riversand.
"	2954	2960	18		
"	2967	2972	15		
"	2977	2980	9		

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8"	295'	275	None
5-1/2"	3007'	650	None
2-1/16" tubing, set at 2912'		SN @ 2896'	None

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Clay	0	100			
Sand	100	295			
Sand & gravel	295	585			
Red bed	585	800			
Red bed, anhy & sand	800	1275			
Sand & anhy	1275	1585			
Shale & shells	1585	1775			
Lime & shale	1775	3010			
Total Depth	3010				

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 18 1974  
 CONSERVATION DIVISION  
 Wichita, Kansas

RESULTS OF INITIAL PRODUCTION TEST: WHOF 3959 MCFD (one-point check test)