

17-34-37W

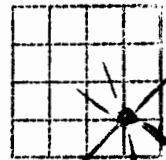
WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg. Wichita, Kansas

Company - RAILROAD EASTERN PIPE LINE CO.
Farm - Dunno-Hoffman No. 1

SEC. 17 T. 34 S. 37W
Center SE/4

Total Depth. 2857' SLM
Comm. 7-16-47 Comp. 8-15-47
Shot or Treated. Acidized
Contractor. Moran Bros. Inc.
issued 3-27-48

County. Stevens.
KANSAS



Elevation. 3174' *set & rh*

CASING:
10-3/4" OD 767' Com. W/400 Sx.
7" OD 2671' Com. W/500 Sx.
5 1/2" OD liner 197' Perforated.

Figures Indicate Bottom of Formations.

Production. 20 min. open flow
after acid 21, 91,000 Gas

surface	40
sand & gravel	480
sand & shale	690
red bed	740
red bed & sand	960
sand & shale	1473
shale & gyp	2166
red shale	2310
shale & gyp	2540
anhydrite & lime	2642
lime RTD	2685
lime	2730 SLM @ 2717'
shale	2733
lime	2835
shale	2855
li o	2870 TD SLM @ 2857'
Total Depth	

GAS LOG:

first gas	2735	2750 open flow too small to measure
Increase	2770	2775 open flow 927 MCF Blow Down.
Increase	2815	2835 open flow 1,688 MCF Blow Down.
Increase	2847	2852 open flow 2,288 MCF Blow Down.

Well Tested 2,433 MCF 9-11-47 on 72 hr Shut in test before acid.

TOPS:

Herrington	2675
"rider	2697
Winfield	2790
Upper "rider	2844

ACID RECORD:

Acid. 10-7-47 W/1,000 gal. 7 1/2% acid & 300 gal. wtr. no open flow taken
Acid. 10-8-47 W/3,000 gal. 15% acid & 3,000 gal. wtr. no open flow taken.
Acid. 10-9-47 W/10,000 gal. acid & 10,000 gal. wtr. open flow 16,001 MCF after acid.
Acid 10-15-47 W/4,000 gal. 7 1/2% acid & 2,000 gal. wtr. no open flow taken

Well tested 21,901 MCF 10-20-47 on 72 hr shut in after acid.

Rock Pressure : 376.2#