

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCH

17-34-37W

S. 17 T. 34S R. 37 W
Loc. ** 1270' FEL&50' FSLAPI No. 15 — 189 — 20,537 REVISION - to
County Number correct spot location

County Stevens

Operator

Hoffmann Oil Company

Address

Box 1869 Liberal, Kansas 67901

Well No.

2-17

Lease Name

HOFFMANN

Footage Location

50 feet from (N) (S) line ** 1270 feet from (E) (W) line

Principal Contractor

Weber Drilling Company

Geologist

Spud Date

5-10-81

Date Completed

5-15-81

Total Depth

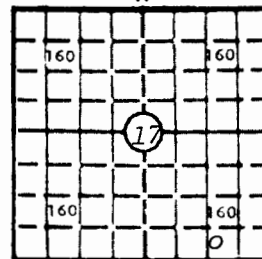
3150'

P.B.T.D.

3101'

Directional Deviation

Oil and/or Gas Purchaser



Elev.: Gr. 3176'

DF 3182' KB 3184'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	640	35/65 pozmix class H	250 1/4#D-29, 6%gel, 2%cc 150 3%cc	
Production	7 7/8"	4 1/2"	10.5#	3156'	35/65 pozmix class H	500 6%gel, 1/4#D-29, 5#kolite, 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38 DML	3038-3042
			2	.38 DML	3044-3046
			2	.38 DML	3048-3052
			2	.38 DML	3055-3068
			2	.38 DML	3072-80 & 3084-88

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3073'	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gallons of 15% HCL acid	3038-3088
80,000 gallons of slick water + 100,000# of 10 mesh fountain sand	3038-3088
2000 gallons of 7 1/2% MSR acid	3038-3088

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
shut in, waiting on pipeline		connection & gas sales contract		pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	—	bbls. 200 MCF	50 bbls.	— CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
to be sold			3038-3088 COUNCIL GROVE		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

