State GE	ological <	S urve		·			_ ′	15-1	-34-37W	
WICH		O					\circ	• •	U , U , U	
			20	200					r. 34\$ R. 37 🕷	
County Nu			Num	20,328 Number				Loc. Approx. C SW/4 County Stevens		
Mobil Oil	l Corporati	ion						County	640 Acres N	
P. O. Box	x 1934, Okl	lahoma	Cit	y, Oklah	noma 7 310)1		160	60	
Well No. Lease Name 2 Bovie										
Factore Location 1250 feet from (NA									
Principal Contractor	(S) line	<u>_</u>	Geolog	ist	from (X) (W)	line		10	60 -	
Weber Drilling Company Spud Date			W. G. Werner Total Depth P.B.T.D.						ocate well correctly	
March 10, 1977 Pote Completed Gas			3210 3105 3105 3105 3105 3105 3105 3105 31				Elev.: Gr.			
April 20, 1977				Northern Natural Gas Company			ny	DF	кв_3180 ^г	
				CASING	RECORD					
Report of all strings	T				с.	Г				
Purpose of string	Sixe hole drilled	Size cosin (in O.I	D.)	Veight lbs/ft.	Setting depth	Class I	H Rea.	Sacks 200	Type and percent odditives 12% Ge1	
Surface Casing	121/4"	8-5/	8"		623'	Regula		350	12% 361	
Prod. Casing	7-7/8"	5½"			3210'	Class I		100		
LINER RECORD					PERFORATION RECORD					
Top, ft.	Bottom, ft. Sacks		cks cement		1	Shots per ft.		Size & type	Depth interval	
	TUBING RECO	RD	_				- 	SDJ	3000-04'; 3009-14'; 3022-26'; 3044-48'.	
Size Setting depth Seating packer set at										
2-3/8"		ple FR	Noi		CEMENT SQ	WEEZE DE				
				ateriol used	CEMENT SQ	UEEZE KE	COKD	<u> </u>	Depth interval treated	
2000 gals. 15%	HCI 78 00	n dale	c f	roch wat	on + 150	000# 1	20/40 6	and	3000-3048'	
2000 gars. 15%	1102, 70,00	o gars	3. 11	resii wat	er + 150	,000# 2	20/40 8	anu.	3000-3046	
										
			··	····						
Data of the and				NITIAL PR						
May 22, 1	.977	Pro	_	Pumping	ing, pumping, g					
RATE OF PRODUCTION PER 24 HOURS	Oil		bbls.	Gasl Pt.	Potenti 1 M	al Woter	36	bbis.	Gas-oil ratio CFPB	
Disposition of gas (vented,	used on lease or se	old)				Prod	ducing inter	val (s)		
So1d				· · · · · · · · · · · · · · · · · · ·			3000-30	140 - U	ouncil Grove	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log sholl be tronsmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Lags will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Perator Mobil Oil Corporation Well No. Lease Name Bovie Gas s 19 T 34SR 37 W WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH BOTTOM Unconsolidated sands & clay Surface 500 Cimarron 1705 Red beds 500 1040 Chase 2646 Red beds & anhydrite 1040 Council Grove 1219 2987 Sandstone, silty Anhydrite & salt 1219 1410 1410 1708 Shale & lime 1708 1782 Shale, lime & anhydrite 1782 2280 Lime & shale 2280 3210 RTD 3210

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Data	Received	
vare	Keceivea	

Jack L. Davis Signature

Acting Oil & Gas Accounting Supervisor

Title

6-13-77

Date