		0	KA	NSAS			_	34-376
WELL COMPLET DRILLER'S LOG	ION REPORT	AND						45 R. 37 W
API No. 15 —	189		20541 mber				Loc	
Operator	County	Nu	mber	100/	- Williams		County	tevens
	OBIL OIL CO	RPORATION	<u> </u>	<u>ે</u> જોવાનુ	J			540 Acres N
Address P O F	3ox 5444		Colorad				160	
Well No.	Lease Name			0 00217				
Footage Location	l Hers	hev-Leona	ard Unit		<del></del>	$\dashv$		+2)++++
1250 feet fron	(N) (\$\frac{1}{2} line			from (E) (XV)	line			
Principal Contractor	illing Co	Geol	ogist				160	160
Wakefield Dri Spud Date	Date Completed	Tota	V.C.A	ndresen   P.B.T.D			Locate	well correctly
6-16-81	7/22/81		3225'	3210	)'		Locate Elev.: Gr. 3	124'
Directional Deviation			and/or Gas Purc				DF	<sub>кв</sub> 3132'
1° @ 750';3/4° 1-1/4° @ 3019 &	0 1113';		ORTHERN	NATURAL (	GAS CO.			
1-1/4 @ 3019 8	x 3225 °		CASING	RECORD				
Report of all string	gs set — surface, i	intermediate,	production, et	c.				
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cer	nent	Sacks	Type and percent additives
	70.7/48	0 5 40 11	04."	7501	Class Class	<u> -</u>	158	12%gel + 3% Ca 3% CaCl2
<u>surface casing</u> production	12-1/4"	8-5/8"	24#	750'	Lite		500	1/4#/sk Floce
casing	7-7/8"	5-1/2"	14#	3225'	Class H	ł	150	18% NaC1+.75%
			<u> </u>		<u> </u>		···	
	LINER RECOR	RD.				PERFOR	ATION RECOI	RD
Top, ft.	op, ft. Bottom, ft. Sacks cement			Shots per ft.		te & type	Depth interval 3048-3057	
	TUBING RECO	RD						
Size	Setting depth	Packer	set at		3			3062-3066
2-3/8"	3082'			1 3	3			3070-3074
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD		
	Amou	nt and kind of	material used				De	pth interval treated
2000 7 100								
3000 gals. MOD	202 acid	+ addítív	es & 75	ball			3048	8-3074
scalers; 34000	gals. gel	led fresh	water +	102000#	20-40 Fr	ac		
							D	CCEIVED
sand + additiv	es							ECEIVED PORATION COMMISSION
			INITIAL PR	ODUCTION			STATE CONF	CHATTION OODINGS A
Date of first production		1	g method (flow	ing, pumping, g	jas lift, etc.)		ιΔi	116 6 198
Awaiting conne	ctions	Pu	mping		Water			· · · · · · · · · · · · · · · · · · ·
	1 011		903		A Giel			RVATION DIVISION
RATE OF PRODUCTION PER 24 HOURS		ЬЬ	ls.		MCF		<b>bbls.</b>   \///	ichita Kansas CFPB
	l, used on lease or s		ls.			ing interve		ichita Kansas CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

MOBIL OIL CORPORATION	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Well No.  Lease Name Hershey-Leonard Unit							
s 27 t 34S r 37 W							
WELL LOG  Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
SAND	0	200	STONE CORRAL	1690			
CLAY & SAND	200	680	CHASE	2658			
RED BED	680	1205	COUNCIL GROVE	3014			
RED BED & GYP	1205	1237					
SAND	1237	1421					
SHALE & GYP	1421	1800					
SHALE	1800	2325					
SHALE & LIME	2325	2700					
LIME & SHALE	2700	29 <b>9</b> 0					
LIME	2990	3080					
LIME & SHALE	3080	3210	=				
LIME	3210	3225					
R.R.D.		3225					
		Ē		-			
USE ADDITIONAL SHEETS, IF N	  ECESSARY, TO	COMPLETE W	LL RECORD.				
Date Received  W. A. Ran forc. J. PARK							
	Aroducing Accounting Supervisor						
			Title				
		0 /	Date				

1. 3. 3. d. 3. 100.

## State GARAGE DRILLER'S LOG WICHITA BRANCH

27-34-37w

LEASE: HERSHEY-LEONARD UNIT #1

OWNER: MOBIL OIL CORPORATION

SPUD: 6-16-81

COMP: 6-21-81

LOCATION: NE/4

SECTION 27-34S-37W

STEVENS COUNTY, KANSAS

CASING: 8 5/8" SET @ 750'

5 1/2" SET @ 3225'

Sand	200
Clay & Sand	680
Red Bed	1205
Red Bed & Cyp	1237
Sand	1421
Shale & Gyp	1800
Shale	2325 STATE PA
Shale & Lime	2700 CORDECE/VE
Lime & Shale	2990 CONSES SON CONNE
Lime	2325 STATE CORDECTIVED 2700 AIR 2 COMMISSION 2990 CONSERVATION ON SERVATION ON SERVE S
Lime & Shale	3210 Tansas 15/0N
Lime	3225
R.T.D.	3225

STATE OF KANSAS )

COUNTY OF SEDGWICK )

I, William C. Wakefield, do hereby certify that this is a true and correct Driller's Log on the HERSHEY-LEONARD UNIT #1, located NW/4 SECTION 27-34S-37W, STEVENS COUNTY, KANSAS, as shown by the daily drilling reports.

EARL F. WAKEFIELD, INC.

By 1) M. 010 11 11