

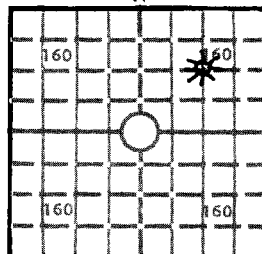
1-34-38W

S. 1 T. 34S. 38W E^x W

Loc. C NE/4

County Stevens

640 Acres
N



Elev.: Gr. 3167'

DF KB

API No. 15 — 189 — 20,183
County Number

Operator

Anadarko Production Company

Address

Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

Kimzey "A"

Footage Location

1320 feet from (N) ☒ line 1320 feet from (E) (☒ line

Principal Contractor

Earl F. Wakefield, Inc.

Geologist

Spud Date

April 2, 1973

Total Depth

3156'

P.B.T.D.

3038'

Date Completed

May 7, 1973

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	1739	Pozmix Common	800 200	4% Gel + 2% CC 2% CC
Production	7-7/8"	5-1/2"	14#	3156	Lite Wate Salt Sat Poz	500 150	12# Gilsonite/sk .5% cfr-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3072-75'
			2		3047-50'
			2		3023-28'
			2		2999-3003'
			3		2972-81' OA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 3

2924-61' OA

Amount and kind of material used	Depth interval treated
Acid w/500 gals 15% reg + 10 BS. Sq w/100 sx common	3072-75'
Acid w/500 gals 15% reg + 10 BW. Set CIBP @ 3038'	3047-50'
Acid w/500 gals 15% + 15 BS. Sq w/100 sx common	3023-28'
Acid w/500 gals 15%. Sq w/100 sx common.	2999-3003'
Acid w/750 gals 15% + 20 BS.	2972-81' OA
Acid w/2000 gals 15% + 75 BS.	2924-61' OA
Fraced w/80,000 gals wtr + 60,000# riversand.	2924-81' OA

INITIAL PRODUCTION

Date of first production

Not connected as yet

Producing method (flowing, pumping, gas lift, etc.)

Flowing

RATE OF PRODUCTION
PER 24 HOURS

Oil

Gas

Water (24 hr rate)

Gas-oil ratio

bbls.

CWHOF 4011

MCF

15.12

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Will be sold

Producing interval(s)

2924-2981' (Overall)

Operator
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1	Lease Name Kimzey "A"	Gas
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S 1 T 34S R 38 X
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

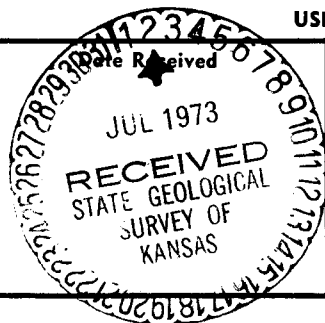
DEPTH

Surf soil, sand & clay
Red bed
Red bed, sand & anhy
Red bed, sand, stks. anhy
Red Bed & anhy
Anhy - shale
Red bed, shale & shells
Shale & shells
Shells - shale
Lime
Core
Total Depth

0	560
560	820
820	1225
1225	1495
1495	1739
1739	1882
1882	2194
2194	2337
2337	2520
2520	2895
2895	3156
3156	

Logs:
Dual Laterolog 1742-3145'
Dual Induction-
Laterolog 1742-3151'
BHC Sonic 1742-3148'
Comp Neutron-
Form. Density 1742-3156'
Council Grove Top 2920'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



T. W. Williams
T. W. Williams

Signature

Division Office Supervisor

Title

May 25, 1973

Date