

30827

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COPY

7th

FORM MUST BE TYPED

KCC WICHITA

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-22400
County STEVENS
SE SE SE Sec. 33 Twp. 34S Rge. 38 X W

CONFIDENTIAL

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address 701 S. TAYLOR, SUITE 400

330 Feet from X (circle one) Line of Section
330 Feet from X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79109

KCC

Purchaser: ANADARKO ENERGY SERVICES
Operator Contact Person: JOHN VIGIL
Phone (806) 457-4600

NOV 30 2001

CONFIDENTIAL

Lease Name BRECHEISEN "B" Well # 1
Field Name MOUSER
Producing Formation MORROW
Elevation: Ground 3203.5 KB _____
Total Depth 6910 PBD 6686

Contractor: Name: MURFIN DRILLING
License: 30606

Amount of Surface Pipe Set and Cemented at 702 Feet
Multiple Stage Cementing Collar Used? Yes ___ X ___ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Wellsite Geologist: _____
Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

Drilling Fluid Management Plan FILED E.H. 5.3.02
(Data must be collected from the Reserve Pit)

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

Chloride content 1000 ppm Fluid volume 700 bbls

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBD
___ Commingled Docket No. _____
___ Dual Completion Docket No. _____
___ Other (SWD or Inj?) Docket No. _____

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.
Location of fluid disposal if hauled offsite: _____

9-12-2001 9-24-2001 10-8-2001
Spud Date Date Reached TD Completion Date

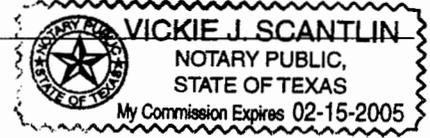
Operator Name _____
Lease Name _____ License No. _____
___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
Title ENGINEERING TECHNICIAN III Date 11-30-01

Subscribed and sworn to before me this 30th day of November
20 01.
Notary Public Vickie J. Scantlin

Date Commission Expires _____


K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C ___ Geologist Report Received
Distributed to: Release
___ KCC ___ SWD ___ NGPA
___ KGS ___ Plug ___ Other (specify)
DEC 10 2001
From _____

Form ACO-1 **CONFIDENTIAL**

30827

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BRECHFEISEN "B" Well # 1

Sec. 33 Twp. 34S Rge. 38 East County STEVENS West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run: CBL, DIL, CNL-LDT, ML, SONIC.

Name	Top	Datum
CHASE	2592	
COUNCIL GROVE	2944	
B/HEEBNER	4250	
MARMATON	5140	
MORROW	5934	
STE. GENEVIEVE	6664	
ST. LOUIS	6728	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17-1/2"	13-3/8"	48.0	702	P+ MIDCON/P+	220/200	3%CC, .1%FWCA, 1/4#/SK PF/2%CC, 1/4#/SK PF.
INTERMEDIATE	12-1/4"	8-5/8"	23.5	1720	P+ MIDCON/P+	335/100	3%CC, .1%FWCA, 1/4#/SK PF/2%CC, 1/4#/SK PF.
PRODUCTION	7-7/8"	5-1/2"	15.5	6749	50/50 POZ/50/50 POZ.	25/275	.75%N322, 10%SALT, 1/8#/SK PF/SAME.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	6386-6406		

TUBING RECORD	Size 2-3/8"	Set At 6368	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 10-18-2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 1100	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 6386-6406