

**State Geological Survey**  
**WICHITA, BRANCH**

2-34-38W

**KANSAS DRILLERS LOG**

API No. 15 — 189 — 20,247  
County Number

Operator

Anadarko Production Company

Address

Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

Bane "E"

Footage Location

1250 feet from ~~XXX~~ (S) line 1370 feet from (E) ~~XXX~~ line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Spud Date

5- 3-74

Total Depth

3020'

P.B.T.D.

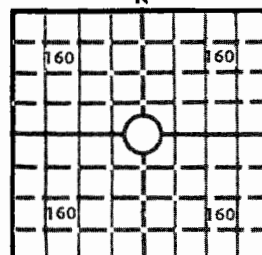
Date Completed

5-27-74

Oil Purchaser

S. 2 T. 34S R. 38W E  
Loc. 1250' FSL & 1370' FEL  
County Stevens

640 Acres  
N



Locate well correctly  
Elev.: Gr. 3169'  
DF KB

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives     |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--------------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 18#            | 646'          | Common      | 450   | 3% CC                          |
| Production        | 7-7/8"            | 5-1/2"                    | 14# & 15.5#    | 3020'         | LiteWate    | 500   | 4% gel, 12-1/2# Gilsonite/sack |
|                   |                   |                           |                |               | Pozmix      | 150   | 18% salt + .5% CFR-2           |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2             |             | 2983-96'       |
|          |             |              | 3             |             | 2913-78' OA    |

**TUBING RECORD**

| Size   | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2-3/8" | 2953'         |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used                     | Depth interval treated |
|------------------------------------------------------|------------------------|
| Acidized w/500 gals 15% + 30 BS. Sq w/100 sx common. | 2983-96'               |
| Acidized w/2000 gals 15% HCL & 120 BS. Fraced w/     | 2913-78' OA            |
| 80,000 gals wtr + 60,000# riversand.                 |                        |

**INITIAL PRODUCTION**

|                                                    |                                                     |                |                       |               |      |
|----------------------------------------------------|-----------------------------------------------------|----------------|-----------------------|---------------|------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) |                |                       |               |      |
| SI for pipeline connection.                        | Flowing                                             |                |                       |               |      |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil                                                 | Gas            | Water                 | Gas-oil ratio |      |
|                                                    | bbls.                                               | IWHOF 3093 MCF |                       | bbls.         | CFPB |
| Disposition of gas (vented, used on lease or sold) |                                                     |                | Producing interval(s) |               |      |
| Will be sold                                       |                                                     |                | 2913-78' OA           |               |      |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Anadarko Production Co.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Bane "E" Gas

S 2 T 34 S R 38 W

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP   | BOTTOM | NAME          | DEPTH      |
|---------------------------------------|-------|--------|---------------|------------|
| Clay & sand                           | 0     | 605    | Log:          |            |
| Red bed                               | 605   | 670    |               |            |
| Red bed & sand                        | 670   | 1370   | Nuclear Log   | 1500-3023' |
| Shale & anhydrite                     | 1370  | 1747   |               |            |
| Shale & lime                          | 1747  | 3020   | Top:          |            |
| Total Depth                           | 3020' |        | Council Grove | 2904'      |



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*T. W. Williams*  
T. W. Williams Signature  
Division Office Supervisor

Title

June 6, 1974

Date

ES6877