

RECEIVED
STATE CORPORATION COMMISSION

10-34-38W

KANSAS DRILLERS LOG

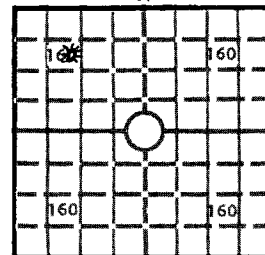
OCT 17 1974

S. 10 T. 34 R. 38 E W

API No. 15 — 189 — 20,253
County NumberCONSERVATION DIVISION
Wichita, Kansas

Approx. C NW

County Stevens

640 Acres
N

Locate well correctly

Elev.: Gr. 3223'

DF KB 3231'

Operator

Mobil Oil Corp., Attn: A. J. McCredie

Address P. O. Box 1934 Oklahoma City, Oklahoma 73101

Well No.

#2

Lease Name

Brooks Unit

Footage Location

1250 feet from (N) line 1250 feet from (W) line

Principal Contractor

Earl F. Wakefield, Inc.

Geologist

R. D. Wilkinson

Spud Date

August 23, 1974

Total Depth

3090'

P.B.T.D.

3063'

Date Completed

September 12, 1974

Gas Purchaser

Northern Natural Gas Company

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	13-3/4	10-3/4		620'	Howco Lite Water Regular	200 150	3% CaCl2 3% CaCl2
Prod. Casing	7-7/8	5 1/2		3089	Howco Lite Water Regular	225 150	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	3024-29', 3006-08', 2995-99', 2982-84', 2976-78', 2969-71', 2960-62', 2954-56', 2947-51'.
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"X2-1/16"	3054'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gallons 15% HCL, 3000 gallons fresh water, no pad, 115,000	2951' - 3029'
gallons fresh water, 230,000# 20/40 sand, flushed w/6000	
gallons fresh water.	

INITIAL PRODUCTION Will be reported as soon as available
on a revised copy of this report.

Date of first production

March 8, 1975

Producing method (flowing, pumping, gas lift, etc.)

FLOWING

RATE OF PRODUCTION
PER 24 HOURS

Oil

bbls.

Gas Multi-Pt. BPT

4300

Water

MCF

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

SOLD

Producing interval(s)

2947' - 3029' Council Grove

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Mobil Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name Brooks Unit	Gas
S <u>10</u> T <u>34S</u> R <u>38</u> ^X _W		

WELL LOG

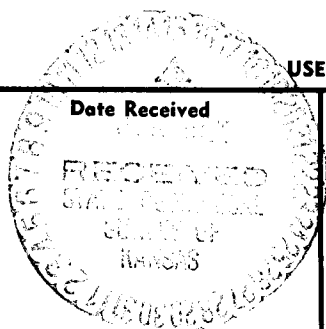
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil sand, clay, red bed		603	Cimarron	1700
Red Bed	603	617	Chase	2593
Red bed, anhydrite, sand	617	1205	Council Grove	2941
Sand	1205	1420		
Red bed & gypsum	1420	1785		
Shale & lime	1785	1956		
Lime & shale	1956	2405		
Lime	2405	3090		
R.T.D.		3090		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Paul K. Langenberg
 Paul K. Langenberg Signature
 Production Accounting Supervisor

Title

October 11, 1974

Date

LO066h