

CONFIDENTIAL

6 - 34 - 38w

ORIGINAL

McCoy Petroleum Corporation
Hicks "A" #1-6
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15-189-22031

DST #1 6209'-6227' (Lower Morrow Blue Sand)
Open 30", SI 60", Open 60", SI 90" GTS10"
Gauge 227,000 CFG in 15" 3/4" orifice
288,000 CFG in 20"
370,000 CFG in 30"
Gauge 436,000 CFG in 5"/2nd open
497,000 CFG in 10"
546,000 CFG in 20"
546,000 CFG in 30"
569,000 CFG in 40"
581,000 CFG in 50"
594,000 CFG in 60"

Recovered: 10' Slightly Gas Cut Mud (4% Gas, 96% Mud)
FP: 63-151/196-184#
SIP: 1828-1815#

DST #2 6228-6245' (Lower Morrow Sand)
Open 30", S.I. 60", Open 60", S.I. 90"
Gas to surface in 2 minutes.
Gauge 1,824,000 CFGPD in 5". 1 1/2" orifice.
2,675,000 CFGPD in 10".
3,454,000 CFGPD in 20".
3,633,000 CFGPD in 30".
Gauge 2,798,000 CFGPD in 5" on 2nd open.
3,931,000 CFGPD in 10".
4,110,000 CFGPD in 20".
4,110,000 CFGPD in 30".
4,230,000 CFGPD in 40".
4,230,000 CFGPD in 50".
4,289,000 CFGPD in 60".

Recovered 5' Condensate, 15' Slightly gas and condensate cut muddy water (10% cond., 15% gas, 35% mud, 40% wtr.). Chlorides 14,000 ppm.
FP 640-951/953-1019#
SIP 1600-1600#

ELECTRIC LOGS

Winfield	2668(+577)
Heebner Shale	4172(-927)
Lansing	4284(-1039)
Stark Shale	4110(-1065)
Marmaton	4998(-1753)
Cherokee Shale	5295(-2050)
Atoka	5528(-2283)
Morrow Shale	5864(-2561)
Upper Morrow Sd.	Not Present
Upper Blue Sand	6205(-2960)
Lower Blue Sand	6236(-2991)
Chester	6280(-3035)
RTD	6400(-3155)
LTD	6405(-3160)

RELEASED

APR 6 1998

FROM CONFIDENTIAL

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MAR 8

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KANSAS CORPORATION COMMISSION

MAR 22 1998

CONSERVATION DIVISION
WICHITA, KS