

1-34-39W

KANSAS State Geological Survey WICHITA, BRANCH

WELL COMPLETION REPORT AND DRILLER'S LOG

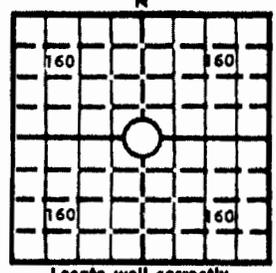
S. 1 T. 34S R. 39W

API No. 15 - 189 County - 20,515 Number

Loc. C SW

County Stevens

640 Acres N



Elev.: Gr. 3253'

DF 3258' KB 3261'

Operator Texaco Inc.

Address Box 2420, Tulsa, Okla. 74102

Well No. 2 Lease Name T. J. Isom Gas Unit

Footage Location 1320 feet from (N) (S) line 1320' feet from (E) (W) line

Principal Contractor Geologist

Spud Date 7/31/80 Date Completed 8/18 Total Depth 3160 P.B.T.D. 3115

Directional Deviation Oil and/or Gas Purchaser Panhandle Eastern

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	24	653	poz	400	6% gel 3% cc
Production	7-7/8"	5-1/2"	14	3160	poz	800	6% gel 1/4 fx floreal 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	2916-3086

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2942'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4000 gal 15% NEA, 200,000# river sd, 3800 BFW	2916-3086

INITIAL PRODUCTION

Date of first production 8/18/80 Producing method (flowing, pumping, gas lift, etc.) Pmpg - well SI

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	1578 MCF	56 bbls.	CFPS

Disposition of gas (vented, used on lease or sold) To be sold Producing interval (s) 2916-3086'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

TEXACO, INC. #7094100005

ISOM GU WELL NO. 2
STEVENS COUNTY, KANSAS

OPERATIONS COMMENCED: 7/31/80

OPERATIONS COMPLETED: 8/7/80

DRILLING LOG

7/31	0 - 652	Sand, Shale, Red Bed
8/1	652 - 832	Shale, Lime
8/2	832 - 2131	Shale, Lime, Gypsum
8/3	2131 - 2630	Shale, Lime
8/4	2630 - 2925	Shale, Lime
8/5	2925 - 3100	Shale, Lime
8/6	3100 - 3140	Shale, Lime

CASING RECORD

8/1	Ran 16 jts. of 8 5/8", 24# casing. Set at 650'. Cemented with 250 sks. of 35/65 plus 150 sks. of Class H, 3% c.c.
8/6	Ran 80 jts. of 5 1/2", 24# casing. Set at 3140'. Cemented with 600 sks. of 65/35, 6% gel, 1/2# D-29 p/sk. Plus 200 sks. of 50/50 Poz, 10% Salt, 1% c.c.