

State Geological Survey

3-34-39W

KANSAS DRILLERS LOG WICHITA, BRANCH

S. 3 T. 34 R. 39 W
Loc. 2540 FNL 1250 FWL
County Stevens

API No. 15 — 189 — 20,245
County Number

Operator

Anadarko Production Company

Address Box 351 Liberal, Kansas

Well No.

#1

Lease Name

Nix "B"

Footage Location

2540 feet from (N) ~~SE~~ line 1250 feet from ~~SE~~ (W) line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Spud Date

4-21-74

Total Depth

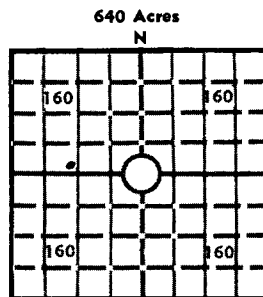
2985'

P.B.T.D.

Date Completed

4-26-74

Oil Purchaser



Locate well correctly
Elev.: Gr. 3276.9'

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	18#	492'	Common	450	3% CC
Production	7-7/8"	5-1/2"	14#	2985'	Lite Wate	500	4% gel, 12-1/2% Gilsonite
					Pozmix	150	18% salt + .5% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2960'	

3 SPF

2930' - 2979' OA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2000 gallons 15% HCL + 105 ball sealers	2930' - 2979' OA
Fraced with 60,000 gallons treated water + 60,000#	2930' - 2979' OA
Riversand	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
SI for pipeline connection		Flowing		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	CWHOF 1112 MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	
Will be sold			2930'-2979'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

#1

Lease Name

Nix "B"

Gas

s 3 T34S R 39 ^E_W

WELL LOG

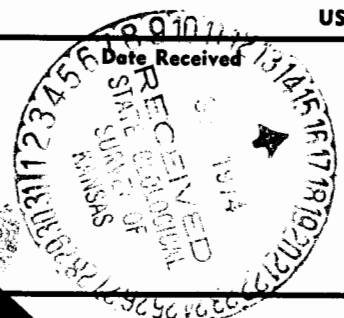
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Gravel	0	465		
Redbed	465	564		
Redbed-Shells	564	1020		
Shale-Anhy.-Sand	1020	1360		
Sand-Shale	1360	1630		
Anhy.-Shale	1630	1910		
Lime-Shale	1910	2960		
Lime	2960	2985		
Total Depth	2985			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

T. W. Williams

T. W. Williams

Signature

Division Office Supervisor

Title

August 14, 1974

Date

DRILLER'S LOG

3-24-39W

WELL NAME Nix "B" #1 COMPANY OPERATING Anadarko Production Company
 ADDRESS OF COMPANY Box 351, Liberal, Kansas
 WELL LOCATION 1/4 1/4 1/4
2740 Ft. North of South Line,
1250 Ft. East of West Line, Sec. 3, Twp. 34S, Rge. 39W, Stevens County, Kansas
 DRILLING STARTED 4-21-74, 19 74, DRILLING COMPLETED 4-26, 19 74
 WELL COMPLETED 8-2-74, 19 74, WELL CONNECTED _____, 19 _____
 ELEVATION 3276.9 Ft. Ground Level CHARACTER of WELL (Oil, Gas, Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION

Name	From	To	No. of Shots	Gallons Used	Kind Used
Council Grove	2930	2938	24	Acidized 2930' - 2979' OA w/2000	
"	2942	2944	6	gallons 15% HCL + 105 ball sealers.	
"	2947	2958	33	Fraced with 60,000 gallons treated	
"	2962	2966	12	water + 60,000# Riversand.	
"	2969	2973	12		
"	2975	2979	12		

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8"	492'	450' sxs	
5-1/2"	2985'	650 sxs	
2-3/8"	2960'	SN @ 2945'	

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Sand-Gravel	0	465			
Red	465	564			
Redbed-Shells	564	1020			
Shale-Anhy-Sand	1020	1360			
Sand-Shale	1360	1630			
Anhy-Shale	1630	1910			
Li-Shale	1910	2960			
Lime	2960	2985			
Total Depth	2985				

RECEIVED
 STATE CORPORATION COMMISSION
 400 19 1974
 DIVISION
 Kansas

RESULTS OF INITIAL PRODUCTION TEST: CWHOF 1112 MCFD (one-point check test)