

KANSAS

10-34-390

WELL COMPLETION REPORT AND
DRILLER'S LOG

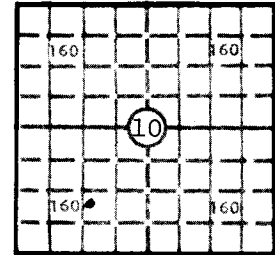
S. 10 T. 34S R. 39 NE W

Loc. 1250 FSL & 1390 FWL

County Stevens

640 Acres

N



Locate well correctly

Elev.: Gr. 3313'

DF 3316' KB 3317'

API No. 15 — 189 — 20,519
County Number

Operator

Anadarko Production Company

Address

P. O. Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

JENKINS "B"

Footage Location

1250 feet from (N) (S) line 1390 feet from (E) (W) line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

NA

Spud Date

9/23/80

Date Completed

11/5/80

Total Depth

3160'

P.B.T.D.

3153'

Directional Deviation

not applicable

Oil and Gas Purchaser

Panhandle Eastern Pipe Line Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	573'	Common	600	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	3159'	Lite-wate SS Pozmix	500 200	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46 jet	3094-3107'
			2	.46 jet	3002-88' O.A.

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3131'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/750 gal 15% HCl	3094-3107'
A/4000 gal 15% HCl; F/150,000 H2O + 200,000# riversand	3002-88' O.A.

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
SI for Pipeline Conn		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	-- bbls.	692 MCF	9 bbls.	-- CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
To be sold			3002-3107 O.A.		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 N. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name JENKINS "B"	GAS
S 10 T 34SR 39 E W		

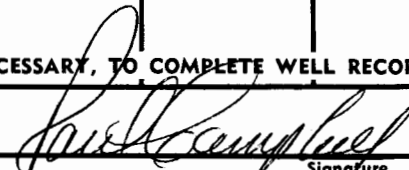
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Redbed	0'	577'	LOGS:	
Redbed, Snad	577'	1650'	Rosel	
Redbed, Anhydrite	1650'	1890'	Gamma Ray--Neutron	
Shale & Shale w/Lime	1890'	2358'		
Shale & Lime	2358'	2652'		
Lime & Shale	2652'	3160'		
TD		3160'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature Paul Campbell, Division Production Manager Title November 19, 1980 Date
---------------	---