•	WICHITA BRA	al Surv	<i>J</i>			()	10.	-34-39W
KANSAS DRILLI		<del>NH</del> CH					•	. 345 R. 39 W
API No. 15	129	20,	334					O' FWL & 1390' FS
	County	Nu	mber				ounty MO	RTON
Operator	CONTAIN CONTA	. TY 7	,				Journey 115	640 Acres
ANADARKO PRODU Address	CTION COMPA	NY					·	H
P. O. BOX 351,	LIBERAL, K	ANSAS 679	01				7.50	860
Well No.	Lease Name	PARTIN (CPU METS PERSON): "Nº TOP TALL PRODUCE COMM		AND A SECURE OF THE PROPERTY O			COMM SALESTON	
1 Footage Location	McKELLI	PS "A"						18
	(M) (S) line		1320	from (X (W)			mark mark	
Principal Contractor	(E) (3) 1106	Geole	日本である さんしんりょう さんきん 日本の日本日	trom (SO (W)	line		130	
Gabbert-Jones,	Inc.	·						The same of the sa
Spud Date			Depth	P.B.T.D.			Lo	cate well correctly 3344
10/5/77		303	The state of the s					JJTT
Date Completed		Oil P	urchoser				)F	КВ
11/8/77					······································			
			CASING	RECORD				
Report of all strir	igs set — surface,			<u> </u>	<del></del>			
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре с	ement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	567'	Commo	n	550	3% CaCl
				Lite Wate			500	4% gel, 12-1/2
Production	7-7/8"	4-1/2"	10.5#	3030 <b>'</b>	SS Poz	mix	150	Gil/sk, .05%
	1	<u> </u>			i			CFR-2
					1			
	LINER RECOF	RD				PERFORA	TION REG	CORD
Top, ft.	LINER RECOR	Sacks ce	ment	1	per ft.	<del></del>	TION REG	Depth interval
Top, ft.	Y		ment	Shots 2	per ft.	<del></del>	····	
Top, ft.	Y	Socks ce	ment	2	per ft.	<del></del>	····	Depth interval 2951–66'
Top, ft.	Bottom, ft.	Socks ce		1	per ft.	<del></del>	····	Depth interval
	Bottom, ft. TUBING RECO	Sacks ce		2	per ft.	<del></del>	····	Depth interval 2951–66'
Size	TUBING RECO	Sacks ce	et at	2		Size	····	Depth interval 2951–66'
Size	TUBING RECO	Packer s	et at URE, SHOT,	2		Size	····	Depth interval 2951–66'
Sixe 2-3/8"	TUBING RECO	Packer s  ACID, FRACTION and kind of p	et at  URE, SHOT, material used	2 2 CEMENT SQ		Size	· & type	Depth interval 2951-66' 2875-2948'
Sixe 2-3/8" A/1100 gals 15	Setting depth 2868 ' Amounts HCL + 278	Packer s  ACID, FRACTION and kind of p	et at  URE, SHOT, material used	2 2 CEMENT SQ		Size	2975-	Depth interval 2951-66' 2875-2948'  Depth interval treated 3000'
Sixe 2-3/8"	TUBING RECO	Packer s  ACID, FRACTI  ant and kind of a  S-sq'd w/	ure, SHOT, material used '100 sxs	2 2 CEMENT SQ	UEEZE REG	Size	· & type	Depth interval 2951–66 ' 2875–2948 ' Depth interval treated 3000 ' -66 '
Size 2-3/8" A/1100 gals 15 A/1500 gals 15	TUBING RECO	Packer s  ACID, FRACTI  ant and kind of a  S-sq'd w/	ure, SHOT, material used '100 sxs	2 2 CEMENT SQ	UEEZE REG	Size	2975- 2951-	Depth interval 2951–66' 2875–2948'  Depth interval treated 3000' 66'
Sixe 2-3/8" A/1100 gals 15 A/1500 gals 15 A/2500 gals 15	TUBING RECO	Packer s  ACID, FRACTI  ant and kind of a  S-sq'd w/	ure, SHOT, material used '100 sxs	2 2 CEMENT SQ	UEEZE REG	Size	2975- 2951-	Depth interval 2951–66 ' 2875–2948 ' Depth interval treated 3000 ' -66 '
Sixe 2-3/8" A/1100 gals 15 A/1500 gals 15 A/2500 gals 15	TUBING RECO Setting depth 2868  Amou % HCL + 27B % + 36BS	Packer s  ACID, FRACTI  ant and kind of a  S-sq'd w/	ur + 250,	2 2 CEMENT SQ Common 000# riv	UEEZE REG	Size	2975- 2951-	Depth interval 2951–66 ' 2875–2948 ' Depth interval treated 3000 ' -66 '
Size  2-3/8"  A/1100 gals 15  A/1500 gals 15  A/2500 gals 15  sand)  Will test when	Bottom, ft.  TUBING RECO Setting depth 2868  Amou % HCL + 27B % + 36BS %; F/125,00	Packer s  ACID, FRACTI and and kind of a S-sq'd w/ O gals wt	et at  URE, SHOT, material used  '100 sxs cr + 250,	2 2 CEMENT SQ Common 000# riv	UEEZE REG	Size CORD	2975- 2951-	Depth interval 2951–66 ' 2875–2948 ' Depth interval treated 3000 ' -66 '
Size  2-3/8"  A/1100 gals 15 A/1500 gals 15 A/2500 gals 15 sand)  Will test when Date of first production	Bottom, ft.  TUBING RECO Setting depth 2868  Amou % HCL + 27B % + 36BS %; F/125,00	Packer s  ACID, FRACTI ont and kind of a S-sq'd w/ O gals wt	et at  URE, SHOT, material used  '100 sxs cr + 250,  INITIAL PR	2 2 CEMENT SQ Common 000# riv	UEEZE REG	Size CORD	2975- 2951-	Depth interval 2951–66 ' 2875–2948 ' Depth interval treated 3000 ' -66 '
Size  2-3/8"  A/1100 gals 15  A/1500 gals 15  A/2500 gals 15  sand)  Will test when	Setting depth 2868' Amou % HCL + 27B % + 36BS %; F/125,00	Packer s  ACID, FRACTI and and kind of a S-sq'd w/ O gals wt	ur + 250,  INITIAL PF g method (flowing	2 2 CEMENT SQ Common 000# riv	ersand	Size CORD	2975- 2951-	Depth interval 2951–66 ' 2875–2948 ' Depth interval treated 3000 ' 66 ' 2948
Size  2-3/8"  A/1100 gals 15 A/1500 gals 15 A/2500 gals 15 sand)  Will test when Date of first production	Setting depth 2868' Amou % HCL + 27B % + 36BS %; F/125,00	Packer s  CID, FRACTION of and kind of and kind of and kind of a with a second	et at  URE, SHOT,  material used  '100 SXS  TY + 250,  INITIAL PR  g method (flow ing  Gas	CEMENT SQ COMMON 000# riv	ersand gas lift, etc.)	Size CORD	2975- 2951- 2875-	Depth interval 2951-66' 2875-2948'  Depth interval treated 3000' 66' 2948
Size  2-3/8"  A/1100 gals 15  A/1500 gals 15  A/2500 gals 15  sand)  Will test when  Dote of first production  SI FOR PL  RATE OF PRODUCTION	Setting depth 2868'  Amou % HCL + 27B % + 36BS %; F/125,000	Packer s  CID, FRACTI  Int and kind of it  S-sq'd w/  O gals wt  to PL.  Producing Flowi	et at  URE, SHOT,  material used  '100 SXS  TY + 250,  INITIAL PR  g method (flow ing  Gas	CEMENT SQ COMMON 000# riv	ersand  gas lift, etc.)  Water	Size CORD	2975- 2951- 2875-	Depth interval 2951–66' 2875–2948'  Depth interval treated 3000' 66' 2948

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

ADARKO PRODUCTION CO	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  GAS							
ell No. Leo								
-37	KELLIPS "A"							
18 T345 R 39 EX								
	SHOW GEOLOGICAL WARKERS LOGS BIIN							
Show all important zones of parosicluding depth interval tested, cushic	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTION	ТОР	воттом	NAME	DEPTH				
Surface Clay-Sand-Red	bed	0'	567 <b>'</b>		i			
Redbed	567	713'		- 1				
Redbed-Anhy-Sand	713'	1425						
Redbed-Sand-Anhy		1425	1888'					
and-Shale		1888	1915'		1			
Shale-Sand		1915	2217'		- 1			
Shale-Lime		2217	2330'		į			
Lime-Shale		2330'	3030'					
COTAL DEPTH			3030'		Ì			
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	SE ABBITOMAL SMEETS, IF I	TEGERSART, 10	CVINIPLEIE WE	HE RECURU.				
Date Received		I sta	/_/_/	1.1				
	1	and free states to the consequence of the states the						
		/		Signature				
	·	Paul Campl	oell, Divis		tion M	lanager		
				Title				
November 23, 1977								
				Date	<u> </u>			