

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-191-21,483

ADDRESS 1900 Grant Street, Suite 300 COUNTY Sumner

Denver, Colorado 80203 FIELD Wildcat

** CONTACT PERSON James Alan Townsend PROD. FORMATION None
PHONE 303/830-6601

PURCHASER None LEASE Kubik

ADDRESS _____ WELL NO. 1-27

DRILLING Aldebaran Drilling 1980 Ft. from east Line and

CONTRACTOR _____ 1980 Ft. from north Line of

ADDRESS P.O. Box 18611 the (Qtr.) SEC 27 TWP 34 S RGE 4 (W)
Wichita, Kansas 67207

PLUGGING Halliburton Services WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS RR 3 KCC _____

Winfield, Kansas 67156 KGS ☒

TOTAL DEPTH 4935' PBDT -- SWD/REP _____

SPUD DATE 11/5/82 DATE COMPLETED 11/15/82 PLG. _____

ELEV: GR 1222' DF _____ KB 1232'

DRILLED WITH (CABLE) -(ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 7 jts. DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.H. NE - 25

ACO-1 WELL HISTORY

OPERATOR K.R.M. PETROLEUM CORP. LEASE Kubik #1-27 SEC 27 TWP. 34S RGE. 4W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4471'-4485'</p> <p>IHP=2094, 30" IFP=10-10, 60" ISIP=20, 30" FFP=10-10, 61" FSIP=10, FHP=2094 Rec. 10' of mud.</p> <p>DST #2: 4818'-4895'</p> <p>IHP-2399, 30" IFP=176-425, 60" ISIP=1779, 30" FFP=404-560 60" FSIP=1664, FHP=2294 Rec. 300' GIP, 329' G & OCM, 186' SOCSW, 586' SW.</p> <p>Ran Schlumberger Borehole Compensated Sonic Log and Great Guns Dual Induction and FDC/CNL Logs.</p>			<p>Heebner 3020 (-1788)</p> <p>Iatan 3347 (-2115)</p> <p>Stalnacker Sand 3405 (-2173)</p> <p>Kansas City 3730 (-2496)</p> <p>Swope 3940 (-2708)</p> <p>BKC 4010 (-2778)</p> <p>Cherokee 4230 (-2998)</p> <p>Mississippi 4471 (-3239)</p> <p>Kinderhook 4818 (-3586)</p> <p>Simpson 4860 (-3828)</p> <p>Total Depth 4930 (-5098)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	280'	common	175	2% gel & 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
	Setting depth	Packer set at			