

ANITA PETERSON  
MY COMMISSION EXPIRES  
October 1, 2005

Side Two

Operator Name: OXY USA Inc. Lease Name: Henshaw A Well #: 1Sec. 13 Twp. 34 S. R. 40W ☐ East ☐ West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, the tool open and closed flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy)List All E. Logs Run: Sonic Microlog  
Neutron Induction Geological Report☒ Log Formation (Top), Depth and Datum ☐ Sample

| Name           | Top  | Datum |
|----------------|------|-------|
| Heebner        | 4058 | -719  |
| Lansing        | 4161 | -822  |
| Marmaton       | 4880 | -1541 |
| Cherokee       | 5201 | -1862 |
| Morrow         | 5687 | -2348 |
| Chester        | 6242 | -2903 |
| Ste. Genevieve | 6398 | -3059 |
| St. Louis      | 6493 | -3154 |

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, 1 intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives                       |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--------------------------------------------------|
| Conductor         |                   |                           |                 |               | C              |              |                                                  |
| Surface           | 12 1/4            | 8 5/8                     | 24              | 1748          | C              | 750          | 2% CC, 1/8# Polyflake                            |
| Production        | 7 7/8             | 5 1/2                     | 15.5            | 6650          | C              | 270          | 5# CalSeal, 5 # Gilsonite<br>10% Salt, .5% Halad |

## ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                    | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------|------------------|----------------|-------------|----------------------------|
| <u>   </u> Perforate        |                  |                |             |                            |
| <u>  X  </u> Protect Casing | 1500-3118        | A              | 200         | 65/36/6                    |
| <u>   </u> Plug Back TD     |                  |                |             |                            |
| <u>   </u> Plug off Zone    |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 6              | 6156-6205                                                                                 |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

| TUBING RECORD                                               |          | Size                                                                                                                                                                        | Set At     | Packer At     | Liner Run                                                           |
|-------------------------------------------------------------|----------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|---------------|---------------------------------------------------------------------|
|                                                             |          | 2 7/8                                                                                                                                                                       | 6087       |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br>03/19/02 |          | Producing Method<br><input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |            |               |                                                                     |
| Estimated Production Per 24 Hours                           | Oil BBLS | Gas Mcf                                                                                                                                                                     | Water Bbls | Gas-Oil Ratio | Gravity                                                             |
|                                                             | 55       | 9426                                                                                                                                                                        | 3          | 171381        |                                                                     |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Submit ACO-18)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify)